ſ	NO. OF COPIES RECEIVED			
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	SANTA FE		ONSERVATION COMA ION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
1	FILE	KEGGEST	AND	RL Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			TNOV 0 6 1983
	TRANSPORTER OIL			
	GAS			O. C. D.
	OPERATOR /			ARTESIA, OFFICE
I.	PRORATION OFFICE Operator			
	•	/		
	Mitchell Energy Corp	oration •		
	P 0 Boy (1000 The	Woodlands Toyas 77380		
	P. O. Box 4000, The Reason(s) for filing (Check proper box)	WOODTAILUS, TEXAS 11300	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	s X	
	Change in Ownership	Casinghead Gas Conder	sate	
	If change of ownership give name			
	and address of previous owner	Ihreshold Development Co	orp., 777 Taylor St., Su	ite II-A, Ft. Worth, Tx.
				76102
II.	Legae Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Conoco, "10A" State	lY Turkey Track		-
	Location		(Medica)	36466 0-0076
	Unit Letter F : 180	O Feet From The West	e and 1980 Feet From T	North
	Unit Letter ; 100		reet from 1	
	Line of Section 10 Tow	mship 195 Range	POF , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which approv	ed copy of this farm is to be
	Conoco, Inc.	or Condensate X	1 ''	'''''
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	P. O. Box 2587, Hobbs, 1 Address (Give address to which approv	
		gat oto		
	Conoco, Inc.	Unit Sec. Twp. Rge.	P. O. Box 2587, Hobbs, I is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	F 10 19S 29E	Yes	5/19/82
	If this production is commingled wit	h that from any other lease or pool	<u> </u>	
	COMPLETION DATA		give comminging order number.	
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
			ļ <u> </u>	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	‡	1		
	Flevelions (DF RKR RT CR ass	Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation	Top Oll/Gas Pay	
		Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
			CEMENTING RECORD	Tubing Depth Depth Casing Shoe
				Tubing Depth
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Tubing Depth Depth Casing Shoe
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	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
v .	Perforations	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
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