

SANTA FE		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supplementary Form No. 1-277-0001 Rev. 1-65 Effective 1-1-65	
FILE	U.S.G.S.	LAND OFFICE	TRANSPORTER	OIL	GAS
OPERATOR					
PROMOTION OFFICE					
Operator Yates Petroleum Corporation					
Address 207 South 4th Street - Artesia, NM 88210					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	☒	Change In Transporter of:		O. C. D. ARTESIA, OFFICE	
Recompletion	☐	Oil	☐	Dry Gas	☐
Change In Ownership	☐	Casinghead Gas	☐	Condensate	☐
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.	
Greasewood BD State	8	Penasco Draw SA Yeso (Asses)	Federal or Fee State	OG-782	
Location					
Unit Letter	E	2310 Feet From The North Line and	990 Feet From The West		
Line of Section	5	Township 19S	Range 25E	NMPM	Eddy County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil	☒ or Condensate	Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Company		North Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas	☒ or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
Yates Petroleum Corporation		207 South 4th Street-Artesia, NM 88210			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 5	Twp. 19S	Rge. 25E	Is gas actually connected? When APPROX. 6-10-80
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen
Date Spudded 4-25-80	Date Compl. Ready to Prod. 6-10-80	Total Depth 2980'	P.B.T.D. 2961'		
Elevations (DF, RKB, RT, CR, etc.) 3603' GR	Name of Producing Formation Yeso	Top Oil/Gas Pay 2513'	Tubing Depth 2493'		
Perforations 2513-2656'	Depth Casing Shoe 2493'				
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
14-3/4"	10-3/4"	360'	360		
9 1/2"	7"	949'	1000		
6 1/2"	4 1/2"	2961'	350		
	2-3/8"	2493'			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks 6-10-80	Date of Test 7-1-80	Producing Method (Flow, pump, gas lift, etc.) Pumping			
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size 2"		
Actual Prod. During Test 14 bbls	Oil-Bbls. 12	Water-Bbls. 2	Gas-MCF 21		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION JUL 10 1980		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED BY W. A. Lassetter, SUPERVISOR, DISTRICT II		
Christine Tomlinson-Geol. Secty. (Signature) Christine Tomlinson-Geol. Secty. (Title) 7-9-80 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and re-completed wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of completion.		