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P.O. Box 68 Hot	bs, NM 88			84 • 7		Und. Mo	rrow
Amoco Productior 3. Address of Operator	Lompany	M_ 72	· · · · · · · · · · · · · · · · · · ·			10. Field an	d Pool, or Wilden
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b. Type of Well DRILL	Q	DEEPEN		PLUG	васк	8. Farm or L	ousu Nome
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OPERATOR	2	7	APR 14	1980		STATE	δ Gas Lease No.
U.S.G.S. LAND OFFICE OPERATOR	12		100 14	1000		l r	Type of Lease
FILE U.S.G.S. LAND OFFICE		-				Revised 1-1-	55
SANTA FE FILE U.S.G.S. LAND OFFICE	, 	NEW MEXICO OIL	CONSERVAL		DN	Form C-101	
FILE U.S.G.S. LAND OFFICE		NEW MEXICO OIL	CONSERECE				15-23292

Cement must be circulated to surface behind $13^{3/6'+8/8''}$ casing the $2^{5/8''}$ casing

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128 Effective 1-1-65

Amoco Production County Intilative Section Township Parage County E 1 19 South 25 East Eddy 2080 test term the North Ince and 860 test term the West Ince 2080 test term the North Ince and 860 test term the Deducated Acres 3463.5 Morrow Pool Pool Pool Pool Deducated Acres 3463.5 Morrow Recent the source and roalty). O. C. D. Standowner sone lease of different ownership is dedicated to the well with the welk#ff644th2ff64cts of all owners be 3. If more than one lease of different ownership is dedicated to the well well with 6400 more consolidated. (Use reverthis form if necessary.) O. C. D. 3. If more than one lease of different owners and tract descriptions which have actually been consolidated. (Use reverthis for if necessary.) No If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverthis for if necessary.) 39.65 Lot 4 39.76 Lot 3 Mil Incert the inf 39.65 Lot 4 39.76 Lot 3 Mil Amoco	19.41 _{Act}
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and/or Land Surveyor	
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- 1. BOP'S TO BE FLUID OPERATED.
- BOP'S AND ALL FITTINGS MUST BE IN GOOD CONDITION AND RATED AT 3000 PSI W.P. MINIMUM.
- 3. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AT LEAST AS LARGE AS CASING SIZE BEING DRILLED THROUGH.
- 4. NIPPLE ABOVE BOP'S SHALL BE SAME SIZE AS LAST CASING SET.
- 5. UPPER KELLY COCK IS REQUIRED AND SHALL BE 3000# W.P. MINIMUM.
- 6. T. I. W. OR COMPARABLE SAFETY VALVE SHALL BE AVAILABLE ON RIG FLOOR WITH CONNECTION OR SUBS TO FIT ANY TOOL JOINT IN THE STRING. VALVE TO BE FULL BORE 5000# MIN.
- 7. VALVE NEXT TO SPOOL SHALL BE 4". OTHER EQUIPMENT MAY BE 3" OR 4". ALL CHOKE MANIFOLD EQUIPMENT SHALL BE FLANGED. FLOW LINE FROM MANIFOLD TO BE MINIMUM OF 3" AND STRAIGHT AS POSSIBLE WITH MINIMUM BENDS.
- 8. FLUID LINES FROM ACCUMULATOR TO BOP'S AND ALL REMOTE CONTROL FLUID LINES SHALL BE STEEL, AND RATED AT OR ABOVE MAXIMUM ACCUMULATOR PRESSURE. LINES SHALL BE ROUTED IN BUNDLES AND ADEQUATELY PROTECTED FROM DAMAGE.
- 9. USE RAMS IN FOLLOWING POSITIONS:*

	DRILLING	RUNNING CASING		
UPPER RAM	DRILL PIPE	CASING		
LOWER RAM	BLIND	BLIND		

*AMOCO AREA SUPT. MAY REVERSE LOCATION OF RAMS.

- CHOKE MANIFOLD, BEYOND SECOND VALVE FROM CROSS MAY BE OPTIONALLY POSITIONED OUTSIDE OF SUBSTRUCTURE.
- 11. EXTENSIONS AND HAND WHEELS TO BE INSTALLED AND BRACED AT ALL TIMES.
- 12. TWO INCH (2") LINES AND VALVES ARE PERMITTED ON THE KILL LINE.

NOTE: ALL UNMARKED VALVES MAY BE PLUG OR GATE VALVE, METAL TO METAL SEAL.

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