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OPERATOR		

MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
JUN 10 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
04-783
7. Unit Agreement Name
8. Form of Lease Name
Unassigned "BO" State
9. Well No.
9
10. Field and Loc., or whereat
Penasco Draw (assoc)

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator
Yates Petroleum Corporation
4. Address of Operator
207 South 4th Street - Artesia, N.M. 88210
5. Location of Well

6. NEAR LETTER - D LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM

7. West LINE OF SEC. 5 TWP. 19S RGE. 25E NMPM

8. Date Spudded 5-11-80 16. Date T.D. Reached 5-18-80 17. Date Compl. (Ready to Prod.) 6-4-80 18. Elevations (DT, RKB, RT, GR, etc.) 3606
19. Elev. Destination
0. Total Depth 3060' 20. Plug Back T.D. 3054' 21. Multiple Compl., How Many
22. Intervals Drilled By Rotary Tools 0-3060' Casing Tools

23. Producing Interval(s), of this completion - Top, bottom, Name

24. Was Directional Survey Made
no

25. Type Electric and Other Logs Run

26. Was Well Cased
yes

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	30 #	377'	14-3/4"	350 sacks	
7"	20 #	963'	9 1/2"	500 sacks	
4 1/2"	9.5 #	3054'	6 1/4"	375 sacks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2522	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
2657-2697' w/11 .50" holes	500g 15% acid, SF w/35280g		
2537-2558 w/10 .50" holes	total wtr + 75000 # sand		
	500g 15% acid, SF w/36120g		
	total wtr + 75000 # sand		

33. PRODUCTION
Date First Production 6-4-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 6-9-80 Hours Tested 24 Choke Size 2" Prod'n. Per Test Period Oil - Bbl. 27.3 Gas - MCF 42.3 Water - Bbl. 9.5 Gas - Ratio 1550/1
Flow Tubing Press. 20 # Casing Pressure 20 # Calculated 24-Hour Rate Oil - Bbl. 27.3 Gas - MCF 42.3 Water - Bbl. 9.5 Oil Gravity - API (Corr.) 39.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By J. M. Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Sec'y DATE 6-10-80

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 3 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>492</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1942</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	377	377	Gravel, surface				
377	963	586	Anhy & lime				
963	1157	194	Sand				
1157	1581	424	Anhydrite				
1581	1783	202	Halo Sand				
1783	3060	1277	Lime				

INCLINATION REPORT

OPERATOR Yates Pet. Corp. ADDRESS 207 S. 4th St., Artesia, N.M. 88210
 LEASE NAME Greasewood BD State WELL NO. 9 FIELD _____
 LOCATION Section 5, T-19S, R-25E. Eddy County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
377	3/4	4.9387	4.9387
867	1 1/4	10.6820	15.6207
1433	1	9.9050	25.5257
1929	1 1/4	10.8128	36.3385
2452	1 1/4	11.4014	47.7399
2650	1	3.4650	51.2049
3050	3/4	5.2400	56.4449

RECEIVED

JUN 10 1980

O. C. D.
ARTESIA, OFFICE

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

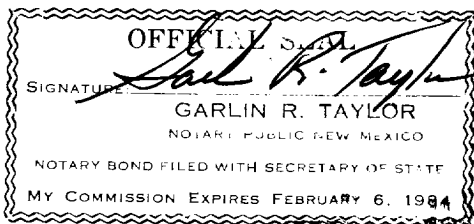
Rhonda Ford
 TITLE Rhonda Ford, Office Mngr.

AFFIDAVIT:

Before me, the undersigned authority, appeared Rhonda Ford
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Rhonda Ford
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 20 day of May, 1980



SEAL

Notary Public in and for the County
 of Lea, State of New Mexico