

OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

JUN 19 1980

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-2919	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name SRC KZ State
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 7
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>19S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Whdcat Und Penasco Draw SA Yeso (Assoc.)
15. Elevation (Show whether DF, RT, GR, etc.) 3690' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 5:00 PM 6-8-80.

TD 380' - Ran 10 joints of 10-3/4" 40# ST&C (380') of casing set at 378'. 1-Texas Pattern guide shoe at 378' and Flapper insert float at 338'. Cemented w/350 sacks Class C 4% CaCl. PD 9:45 AM 6-9-80. Circulated 20 sacks of cement to the surface. WOC 12 hours, backed off and reduced hole to 9 1/2", drilled plug, tested to 600# OK and resumed drilling.

TD 924' - Ran 23 joints of 7" 20# ST&C (925') of casing set 924'. 1-Texas Pattern guide shoe at 924' and insert float at 884'. Cemented w/350 sacks 65-35 Poz, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/200 sacks of Class C 2% CaCl. PD 12:30 AM 6-11-80. Circulated 50 sacks of cement to the surface. WOC 18 hours, NU, tested to 1500# OK, reduced hole to 6 1/4", drilled plug and tested to 600# OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 6-19-80

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE JUN 20 1980

CONDITIONS OF APPROVAL, IF ANY: