

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISIO.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-2919

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name SRC "KZ" State
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 7
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 19S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Und. Penasco Draw SA, Yeso (Assoc.)
15. Elevation (Show whether DF, RT, GR, etc.) 3690' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Prod csg, perf. & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3031'; Ran 69 joints of 4½" 9.5# J-55 casing set at 2989'. Diff-fill shoe at 2989'. 6-centralizers. Cemented w/350 sacks 50/50 Poz 3/10% D-108, 2/10% D-65, 3#/sx KCL. PD 5:07 PM 6-18-80. Circulated 40 sacks of cement to the surface WOC. Tested to 1000# OK.

TD 3031'; PBTD 2989' - WIH w/Steel Strip gun on wireline and perforated 2536-2609' w/19 .50" holes as follows: 2536, 40, 58, 65, 66, 70, 84, 88, 2605, & 09' (1 shot at each depth) (10 holes). Acidized w/1500 gallons 15% regular acid and ball sealers. WIH w/Steel Strip gun on wireline and perforated 2538-2607' w/9 .50" holes as follows: 2538, 57, 60, 64, 72, 74, 86 & 2607 (9 holes) (1 shot at each depth). POOH. Sand Frac'd all perforations 2538-2609' w/500 gallons 15% acid, 52920g 1% KCL water, 100000# sand, 20000# 100 mesh & 80000# 20-40 sand w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Imbrun TITLE Geol. Secty. DATE 7-23-80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 25 1980

CONDITIONS OF APPROVAL, IF ANY: