

C/SF

N.M.O.C.D. CORY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TR
(Other instruct
verse side)
ICATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-29607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BUZZARD FEDERAL Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT Morrow

11. SEC., T., R., M., OR BLK. AND

SEC 17, T20S, R23E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MESA PETROLEUM CO

3. ADDRESS OF OPERATOR

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2310' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4252.7' GR 4265' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

620 DST from 7770'-7900' (PENN Formation) proved unproductive and after reaching TD of 8690' and evaluation of logs it has been decided to P&A this well. The following pertinent information is provided: 13-3/8" casing is set at 301' with cement circulated to surface, 8-5/8" casing is set at 1808' with cement at 100' Plugs will be set across the Miss Sh at 8550', the Atoka at 8205', the Strawn at 7664', the Cisco Canyon at 6714', the Bursum at 6060', and the Abo at 3642'. Additional plugs will be set in and out of the 8-5/8" and 13-3/8" casing as well as the surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Nathan

TITLE

Regulatory Coordinator

DATE 6-18-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JUN 19 1980

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: USGS (6), TLS, JWH, JBH, MEC, PARTNERS, FILE