Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCT 22 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: B-8949
7. Unit Agreement Name: Turkey Track Sec. 3 Ut
8. Farm or Lease Name: Turkey Track Sec. 3 Ut
9. Well No.: 23
10. Field and Pool, or Wildcat: Turkey Track SR-Q-G
12. County: Eddy

a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER
2. Name of Operator: Marbob Energy Corporation ✓
3. Address of Operator: P. O. Box 304, Artesia, N.M. 88210
4. Location of Well: UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 3 TWP. 19S RGE. 29E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5/13/80	5/20/80	9/30/80	3424' GR	3424' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2962'	2937'		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2610 - 2644', Grayburg
25. Was Directional Survey Made: Yes
26. Type Electric and Other Logs Run: Gamma ray neutron
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	340'	12¼"	150 sax	
4 1/2"	10.50#	2950'	7 7/8"	575 sax	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2664'	

31. Perforation Record (Interval, size and number): 2610 - 2644', 1 hole/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2610-2644'	20,000# 20/40 sand
	20,000# 10/20 sand
	1,000 bbl. gel water

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10/15/80	Pump - 1½"	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10/17/80	24			15	to P.L.	30	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
20#	20#		15	to p.l.	30	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
Test Witnessed By: Mack C. Chase
35. List of Attachments: Gamma ray neutron log, deviation survey
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Ross TITLE Production Clerk DATE 10/22/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	2070	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	2423	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	2897	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T		T Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2610 to 2644 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

Marbob Energy Corp.
Turkey Track Sec. 3 Ut. #23

From	To	Thickness in feet	Formation
0	40	40	Sand
40	60	20	Caliche
60	110	50	Red Shale
110	130	20	Sand & gravel
130	140	10	Red shale
140	180	40	Anhydrite
180	225	45	Brown shale
225	270	45	Anhydrite
270	305	35	Shale
305	370	65	Salt
370	400	30	Anhydrite
400	500	100	Salt
500	540	40	Anhydrite
540	580	40	Salt
580	600	20	Anhydrite
600	770	170	Salt
770	915	145	Anhydrite
915	950	35	Salt
950	1250	300	Anhydrite
1250	1260	10	Lime
1260	1360	100	Lime, anhydrite
1360	1370	10	Sand
1370	1445	75	Lime, anhydrite
1445	1470	25	Lime, sand
1470	1500	30	Lime, anhydrite
1500	1540	40	Dolomite, anhydrite, sand, shale
1540	1830	290	Dolomite, anhydrite, sand
1830	1860	30	Dolomite
1860	1885	25	Dolomite, anhydrite
1885	1900	15	Dolomite, shale
1900	1950	50	Dolomite, anhydrite
1950	1975	25	Dolomite
1975	2000	25	Dolomite, anhydrite, shale, sand
2000	2025	25	Dolomite, shale
2025	2050	25	Dolomite, anhydrite, shale
2050	2055	5	Dolomite, anhydrite, shale, sand
2055	2060	5	Dolomite, shale, sand
2060	2095	35	Dolomite, anhydrite, sand
2095	2125	30	Dolomite, shale, sand
[illegible]	2145	20	Dolomite, anhydrite, shale, sand
	2160	15	Dolomite, shale, sand
2160	2185	25	Dolomite, shale, sand, anhydrite
2185	2200	15	Dolomite, shale, sand
2200	2220	20	Dolomite
2220	2400	180	Dolomite, sand
2400	2430	30	Dolomite, sand, anhydrite
2430	2470	40	Dolomite, sand
2470	2500	30	Dolomite, sand, anhydrite
2500	2610	110	Dolomite
2610	2645	35	Sand
2645	2962	317	Dolomite, sand
2962			TD
2937			PBTD

alta-west drilling, inc.

WM. N. MORGAN
Off. Ph.: 505-748-2194
Home Ph.: 505-748-2325
P. O. Drawer I
Artesia, N.M. 88210

May 27, 1980

Marbob Energy Corp.
P.O. Box 304
Artesia, New Mexico 88210

Re: Turkey Track Sec. 3 Ut. #23
Sec 3 Twn19S Rge29E
990/N 1650/W Unit C
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above well:

330'	- 1/2 degree
835'	- 1 degree
1305'	- 3/4 degree
1525'	- 1 degree
2009'	- 1 1/4 degree
2509'	- 1 degree
2962'	- 1 1/2 degree

Yours truly,

William N. Morgan

William N. Morgan
Alta-West Drlg., Inc.

STATE OF NEW MEXICO)
)
COUNTY OF EDDY)

The foregoing was acknowledged before me this 28th day of May, 1980, by William N. Morgan.

My Commission Expires:
9/17/80

Juanita Wright
Notary Public