

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-101
Revised 10-1-77

OCT 22 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation ✓

Address

P. O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

B-7222 2/25/83

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Turkey Track Sec. 3 Ut.	23	Turkey Track SR-Q-G - SA	State, Federal or Free State	B-894

Location

Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West

Line of Section 3 Township 19S Range 29E, NMPL, Eddy Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Refining Co., Pipeline Div.

Box 159, Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be)

4001 Penbrook, Odessa, Texas 79762

Name of Well

Unit Sec. Twp. Rge.

F 3 19S 29E

Is gas actually connected?

Yes

When

10/14/80

If this well is commingled with that from any other lease or pool, give commingling order number:

WELL DATA

Designate Type of Completion - (X)

Oil Well ☒Gas Well ☐New Well ☒Workover ☐Deepen ☐Plug Back ☐Same as last ☐

Date

5/13/80

Date Compl. Ready to Prod.

9/30/80

Total Depth

2962'

P.B.T.D.

2937'

Elevations (D.F., R.R., R.T., G.R., etc.)

3424' GR

Name of Producing Formation

Grayburg

Top Oil/Gas Pay

2610'

Tubing Depth

2664'

Perforations

2610 - 2644'

Depth Casing Shoe

2950'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	340'	150
7 7/8"	4 1/2" 10.50#	2950'	575
	2 3/8"	2664'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

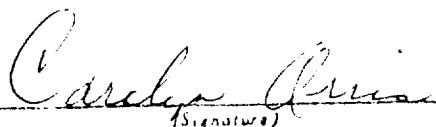
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
10/15/80	10/17/80	Pump	20#
Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF
24 hrs.	20#	20#	To pipeline
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
45	15	30	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Date)

10/22/80

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 27 1980

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.