	N.M.O.C.D.	COPY		zile	
Form 9-331 UN TED STATES SUBMIT IN TRIP ATE			Budget Bureau		
DEPARTMEL . OF THE INTERIOR verse side)			5. LEASE DESIGNATION #	5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY			NM-36500 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOT	CES AND REPORTS C	ON WELLS			
(Do not use this form for propose Use "APPLICA"	als to drill or to deepen or plug by TION FOR PERMIT—" for suc	ack to a different reservoir.			
1.			7. UNIT AGREEMENT NAM	II E	
OIL GAS WELL WELL X OTHER		CEP 8 1980	8. FARM OR LEASE NAM		
2. NAME OF OPERATOR		911 C 10 C	Cotton MY Fod		
Yates Petroleum Corporation V 3. ADDRESS OF OPERATOR U.S. GEULUGIUAL SUMPLYED			9. WELL NO.		
207 S. 4th St., Artesia, NM 88210 ARTESIA, NEW MEXICO			1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirem SEP 11 1980 See also space 17 below.)			10. FIELD AND POOL, OR	WILDCAT	
At surface			Und. Boyd Mor		
O. C. D. 810 FNL & 2180' FWL of Section 14-195-25E ARTESIA, OFFICE			11. SEC., T., R., M., OE BLK. AND SUBVEY OR ABEA Unit C-		
810 FNL & 2180	Sec. 14-195-2	25E			
14. PERMIT NO. 15. ELEVATIONS (Show		, RT, GR, etc.)	12. COUNTY OR PARISH		
	3430' GR		Eddy	NM	
16. Check Ap	propriate Box To Indicate N	lature of Notice Report or (Other Data		
NOTICE OF INTEN	-		UENT REPORT OF:		
			REPAIRING W		
	PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CA		
	ABANDON*	1	ABANDONMEN	*T*	
REPAIR WELL	CHANGE PLANS	(Other) Production	casing s of multiple completion	on Well	
(Other)		Completion or Recom	oletion Report and Log for	m.)	
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directio nent to this work.) *	RATIONS (Clearly state all pertinen mally drilled, give subsurface locat	t details, and give pertinent date tions and measured and true verti-	al depths for all markers	and zones perti-	
TD 9480' - Ran 227 joint N-80 17# LT&C (890'); 46 K-55 ST&C (4988'); 17 joint LT&C (910'). Total 9488 float collar 9440'. Used 300 sacks Class H, .3% Ha & tested to 1000#, OK. The PBTD 9440' WIH w/casing of Swabbed - no fluid. POOP at 9282'. Treated perf's stabilized at 100# on $1/8$ Frac'd perforations 9321- 20-40 sand & 10000# 100 m at 156 psi on $1/4$ " posit:	joints 5-1/2" K-55 ints 5-1/2" 15.5# K- ' of casing set at 94 d 10 centralizers. (alad 22, .6% CFR2 & Top of cement at 8500 gun on wireline & per H. WIH w/Baker Lok- s w/2000 gallons 7-1, 8" choke = 39 mcfpd. -28' w/20000 gallons mesh sand. Swabbed w	17# LT&C (2000'); 12: 55 LT&C (700'); 20 jo 480'. 1-Guide shoe a Cemented W/250 gallon 5#/sack KCL. PD 1:30 0'. rforated 9321-28' w/3 Set packer on 2-7/8" /2% acid & nitrogen. MS frac fluid & 100 well, recovered load	2 joints 5-1/2" pints 5-1/2" 17 at 9480', Dif- ns mud flush, 29 0 PM 6-26-80. W 28 .50" holes (4 tubing, set pac Swabbed well o 00 gallons CO ₂ ,	15,5# # K-55 fill % KCL, WOC 4 SPF). cker dry & 45000#	
18. I hereby certify that the foregoing is signed	Ctall TITLE_1	Engineer	DATE _Sept	. 5, 1980	
(This space for Federal or State off		ACCEPTED FOR	RECURD		
APPROVED BY CONDITIONS OF APPROVAL, IF A	TITLE	SEP 9	1980		
	*See Instruction	s on ReverseLSEdGEOLOGIC	AL SURVEY V MEXICO		

nuctions on Reve	Selfed GEOLOGICAL SURVE
	ROSWELL, NEW MEXICO
