

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
NM 36500

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☒ Other RECOMPLETION
2. NAME OF OPERATOR: Yates Petroleum Corporation
3. ADDRESS OF OPERATOR: 105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 810' FNL & 2180' FWL
At top prod. interval reported below
At total depth
14. PERMIT NO. API #30-015-23315
15. DATE SPURRED RECOMPLETION 8-17-88
16. DATE T.D. REACHED -
17. DATE COMPL. (Ready to prod.) 1-16-89
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3430' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 9480'
21. PLUG, BACK T.D., MD & TVD 9015'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Pulling Unit
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*
7688-7693' Canyon
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL
27. WAS WELL CORED No

29.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	416'	17-1/2"	400 sx (in place)	
8-5/8"	24#	1230'	12-1/4"	700 sx (in place)	
5-1/2"	17 & 15.5#	9480'	7-7/8"	300 sx (in place)	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7640'	-

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7688-93' w/10 .41" Holes (2 SPF)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7688-7693'	w/6000g. 15% acid, 125# block.

33. PRODUCTION							
DATE FIRST PRODUCTION 9-3-88		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-16-89	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL. 60	GAS--MCF. 154	WATER--BBL. 2787	GAS-OIL RATIO 2566
FLOW. TUBING PRESS. 45#	CASING PRESSURE 45#	CALCULATED 24-HOUR RATE	OIL--BBL. 60	GAS--MCF. 154	WATER--BBL. 2787	OIL GRAVITY-API (CORR.) 39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas connected to Yates Gas Gathering - 1-14-89
TEST WITNESSED BY Billy Horner

35. LIST OF ATTACHMENTS None
ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Production Supervisor DATE 1-18-89

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	845	
				Glorieta	2462	
				Bone Springs	3898	
				3rd Bone Sprgs Sd	5616	
				Wolfcamp	5900	
				Lower Canyon	7626	
				Strawn	8262	
				Atoka	8770	
				Morrow Clastics	9097	
				Chester	9416	