Form 31605 (November 1983) (Formerly 9331)	UF TED ST DEPARTML OF T BUREAU OF LAND N	HE INTERIO	(Other Instruction on	TE Form approved, Budget Burcau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO NM 36500
(Do not use the	NDRY NOTICES AND is form for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS O	N WELLS ck to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.				JUNIT AGREEMENT NAME
WELL XX GAS WELL	OTHER			8. FARM OR LEASE NAME
	LEUM CORPORATION	(50	15) 748-147ECOVED	Cotton MX Federal
3. ADDRESS OF OPERATOR 105 South 4th st., Artesia, NM 88210				9. WBLL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11 89				10. FIELD AND POOL, OR WILDCAT
At surface 8	10' FNL, 2180' FWL, S	ec. 14-19S-	-25E	Boyd-Canyon 11. SEC, T., B., M., OR BLK. AND
0	10 1112, 2200 2002, 2		and a second second Second second	BURVEY OR AREA
	15 FEFVATIONS	(Show whether DF,	RT CR etc.)	Unit C, Sec. 14-T19S-R25E
14. PERMIT NO API #0-015-233		3430' GR		Eddy NM
16.	Check Appropriate Box	To Indicate No	ature of Notice, Report, a	or Other Data
NOTICE OF INTENTION TO: SUBSEQUE				SEQUENT REPORT OF :
TEST WATER SHUT	OFF PULL OR ALTER CA	SING	WATER SHUT-OFF	EEPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLE	TE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	=	SHOOTING OR ACIDIZING	
REPAIR WELL	CHANGE PLANS			erfs, reperforate X ults of multiple completion on Well
(Other)		state all nertinent	Completion or Reco	mapletion Report and Log form.)
proposed work. nent to this work.	If well is directionally drilled, give	subsurface location	ons and measured and true ve	rtical depths for all markers and zones perti-
tubing to 2000 CaCl, 50 sx Nea 11-11-89. Pump water, 50 sx Pre Stung out of re 11-14-89. Drif Tested to 1500 11-15-89. Perf 11-16-89. Stun fresh water spa retainer and re 100 sx Premium Reversed 71 sx Held OK. 11-18-89. RIH 11-21-89. Swat	#. Pump 50 sx Premiu at Premium. ped thru retainer to emium cement and 100 etainer w/45 sx in zo lled out cement and r #, held for 15 minute forated 450" sque ng into retainer. Pum acer, 100 sx Premium eversed out. Wait 4 h Neat. Pumped 29 sx	m cement w/ establish p sx Neat cem ne. Revers etainer. D s, no bleed eze holes a mped 10 bbl cement w/.6 rs. Sting into format O#. SI. P et jets at Acidized w/	10%/sx Microbond w ump in rate. Pump ent. Pressure to ed cement out of t rill thru squeeze off. t 7715-16'. Squee s water pad, 2000 % Halad-9, 50 sx P into retainer. Es ion, got 2500# squ ressure up to 1000 7691' and 7689'. 500 gals 15% NEFE	ubing. perforations 7688-93'. ze perfs w/1000 psi. gals injectrol, 8 bbls remium Neat. Sting out of tablish pump rate. Spot seeze. Sting out of retainer. # to retest upper squeeze.
18. I hereby dertify the	it the foregoing is true and correct			
SIGNED LI-C	mita Shadlies	TITLE Proc	luction Supervisor	DATE _11-30-89
(This space for Fee	leral or State office use)			
APPROVED BY		TITLE		DATE
CONDITIONS OF A	ITIONS OF APPROVAL, IF ANY:			Ach
	*S	ee Instructions	on Reverse Side	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.