Form 3160-5 July 1989) Formerly 9-331)	UNITL STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMEN	SPIFIVEN	MM Rotwell District Modified Form No. ND60-3160-4 5. LEASE DESIGNATION AND BE NM 36500	CIS
SUND (Do not use this for	RY NOTICES AND REPORTS (rm for proposals to drill or to deepen or plug Jse "APPLICATION FOR PERMIT—" for such p	ON WELLS pack for different preservoir 19	G. IF INDIAN, ALLOTTER OR TR	BE NAME
WELL WELL WELL L	OTHER CONVERT TO SWD - NMOC	3n. Aren Cole & Phone No	8. FARM OR LEASE NAME	
YATES PETROLEUM	CORPORATION /	505/748-1471	Cotton MX Federal	<u> </u>
3. ADDRESS OF OPERATOR	America NIM 99210	MAR 28 '90	1	
LOCATION OF WELL (Rep. See also space 17 below. At surface	t., Artesia, NM 88210 ort location clearly and in accordance with any NL & 2180' FWL, Sec. 14-T19S	O, C. D.	Boyde Canyon 11. SEC., T., E., M., OR BLE. AND	
010 1		THE PARTY OF THE P	BURYBY OR ARMA -	0.55
14. PERMIT NO.	15. ELEVATIONS (Show whether DE	, RT, GR, etc.)	Unit C, Sec. 14-19	
0-015-23315	3430' GR	·	Eddy NM	
6.	Check Appropriate Box To Indicate N			
жот	I		<u> </u>	
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	VATER SHUT-OFF	REPAIRING WELL ALTERING CASING	
PRACTURE TREAT	ABANDON*	NITOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	(Other) Convert we	II to SWD	X
(Other)		Completion or Recour	n of multiple completion on Well eletion Report and Log form.)	
proposed work. If we nent to this work.) *	OMPLETED OPERATIONS (Clearly state all pertinen ell is directionally drilled, give subsurface local	tions and measured and true vertic	al depths for all markers and go	nes perti-
Hole between 44	th sub pump. TIH w/packer to 17-4432'. TOH w/packer. TIH	w/packer and RBP. S	et RBP 6500' and tes	ted. Sp
w/ 5½" EZ drill Premium Plus w/ CFR-3, 5#/sx Sa Survey - TOC at 4369', drilled Pump 2000 gals T to 3700 psi. S retainer. TOH Perforated 7686 Set 5-1/2" 17-2	retainer. Pump thru retaine .4% Halad-4, .3% CFR-3, 5#/sx lt, 1/4#/sx Flocele and 5#/sx 900'. Note: 8-5/8" shoe at to 4440'. Tested casing to emblock into perforations 76% I for Temblock to set up. Ta-2 cones left in hole. TIH v-7710' w/96 .41" holes. Acid O# Uni VI nickel plated packed casing to 300 psi for 15 minutes.	O'. Test casing from er set at 4369'. Square Salt, and 400 sx Proceedings of the Salt, and 400 sx Proceedings of the Salt, and 500' cement 750 psi, held 15 min 38-93' (and sand jet ag retainer at 7710'. W/magnet to recover judiced w/1500 gals 2 er with 243 jts 2-7/11tes, OK. Witnessed	4500-6500' to 1000# eeze hole at 4417' w emium Plus w/.4% Hal circulate cement. overlap. Drilled re utes, OK. cuts at 7689'; 7691' Bit plugged each t unk. 0% NEFE acid. 8" plastic coated tu by Mike Stubblefield	/360 sx ad-4, .3 Ran Temp tainer a). Press ime tagg bing at
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