

OIL CONSERVATION DIVISION  
P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501

RECEIVED

APR 28 1981

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

Well ☐ Completion ☐ Change in Ownership ☐  
Change in Transporter of: Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CHANGE WELL NAME:

From: Irish Hills "KW" State Com  
To: Irish Hills "KW" State

Change of ownership give name  
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Irish Hills "KW" St. Well No.: 2 Pool Name, including Formation: Penasco Draw Permo Penn Kind of Lease: L-2764 State, Federal or Fee: State Lease to:

Unit Letter: G 1980 Feet From The North Line and 1980 Feet From The East

Line of Section: 2 Township: 19S Range: 24E NMPM, Eddy Count

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co. Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, TX 77001

Well produces oil or liquids, location of tanks. Unit: G Sec.: 2 Twp.: 19S Rge.: 25E Is gas actually connected? Yes When: 3-26-81

Is production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res. Diff. Res.  
Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Formations (DF, RAB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Formations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Well	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*James A. Boudette*  
(Signature)  
Engineering Secretary  
4-24-81  
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 29 1981  
BY *W. A. Gressett*  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.