

[illegible]

Yates Petroleum Corporation

207 South 4th Street - Artesia, NM 88210 (Other Please Explain)

Person(s) for filling (Check proper box)		Change In Transporter of		Other (Please explain)	
New Well	☒	Oil	☐	Dry Gas	☐
Recompletion	☐	Condensate Gas	☐	Condensate	☐
Change In Ownership	☐				

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Irish Hills- Yeso NM Federal	2	Penasco Draw SA Yeso (Assoc)	State, Federal or Foreign Federal	NM-0554472

Location
Unit Letter: B : 990 Feet From The North Line and 1700 Feet From The East
Line of Section 12 Township 19S Range 24E , NNPM Eddy Coun

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐					No. Freeman Ave-Artesia, NM 88210	
Navajo Crude Oil Purchasing Company					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐					207 South 4th Street-Artesia, NM 88210	
Yates Petroleum Corporation					Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Yes	7-12-80
	C	12	19S	24E		

give location of tanks. _____

_____ that from any other lease or pool, give commingling order number: _____

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Host	Drill R
Date Spudded 6-6-80		X		X					
Date Compl. Ready to Prod. 7-12-80				Total Depth 3100'		P.B.T.D. 3081'			
Elevations (DF, RKB, RT, GR, etc.) 3613' GR		Name of Producing Formation Yeso		Top Oil/Gas Pay 2461'		Tubing Depth 2446'			
Perforations 2461-2496'						Depth Casing Shoe 3081'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	419'	350
9 1/2"	7"	991'	1015'
6 1/2"	4 1/2"	3081'	350
	2-3/8"	2446'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top
OIL WELL. (able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-12-80	7-14-80	Pumping	
Length of Test	Tubing Pressure	Coating Process	Choke Size
24	20#	20#	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
61	54	7	83

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____
 BY Mark W. Smith
 OIL AND GAS INSPECTOR

TITLE _____

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty.
(Title)
7-28-80
(Date)