

DISTRIBUTION	5
GAFFA FILE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-105
Effective 1-1-65

OCT 22 1980

Operator Yates Petroleum Corporation ✓

ARTESIA, OFFICE

Address 207 So. 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Oil ☐	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Irish Hills Yeso NM Federal	4	Penasco Draw SA Yeso Associated	NM-0554472 State, Federal or Fee Federal	
Location				
Unit Letter	D	990 Feet From The North Line and 990 Feet From The West		
Line of Section	12	Township 19S	Range 24E	NMPM, Eddy, County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	North Freeman, Artesia, NM 18210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corporation	207 So. 4th St., Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 12	Twp. 19S	Rge. 24E	Is gas actually connected? Yes	When 10-14-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Prodv. Dist. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
9-7-80	9-17-80	3150'	3133'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3616.6' GR	Yeso	2438'	3133'				
Perforations	2438-2839'		Depth Casing Shoe				
			3133'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	338'	350
9-1/2"	7"	908'	1450
6-1/4"	4-1/2"	3133'	375
	2-3/8"	2349'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-14-80	10-20-80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	20#	20#	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
26	20	6	65

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Albert R. Stall, Engineer	OIL CONSERVATION COMMISSION OCT 27 1980 APPROVED BY N.A. Gressitt TITLE SUPERVISOR, DISTRICT I
October 21, 1980	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a well on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.