

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0352858-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil "CI" Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Penasco Draw SA Yeso

11. SEC., T., R., M., OR BLK. AND (Assoc.)
SURVEY OR AREASection 5-19S-25E
Unit K NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation✓

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1650' FSL & 2310' FWL of Section 5-19S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3589' GR

O. C. D.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole at 9:30 PM 6-17-80. TD 361'- Ran 9 joints of 10-3/4" 40.5# ST&C (364') of csg. set at 361'. 1-Tex pattern guide shoe at 361' & insert float at 321'. Cemtd w/350 sx Class C 4% cacl. PD 10:15 AM 6-18-80. Circ. 40 sx to surface. WOC 12 hrs, backed off, reduced hole to 9 1/2", drld plug and tstd to 600# OK & resumed drilling.

TD 939'. Ran 24 jts of 7" 20# ST&C (941') of csg set at 939'. 1-Tex pattern guide shoe at 939' & insert float at 895'. Cmt w/250 sx Class C Neat. 450 sx 65-35 Poz, 8# Kolite, 1/4# flocele, 3% CaCl. Tailed in w/150 sx Class C 2% CaCl. PD 1:00 AM 6-20-80. Cmt did not circ. WOC 6 hrs, ran Temperature Survey, found top of cement at 500", ran 1", tagged cmt at 500', sptd 25 sx Class C 4% CaCl. PD 7:45 AM 6-20-80. WOC 2 hrs, ran 1", tagged cmt at 398', sptd 35 sc Class C 4% CaCl. PD 10:15 AM 6-20-80. WOC 1 1/2 hrs, ran 1", tagged cmt at 398', sptd 25 sx Class C 4% CaCl. PD 12:00 Noon 6-20-80. WOC 2 hrs, ran 1", tagged cmt at 143', sptd 50 sx Class C 4% CaCl. PD 2:00 PM 6-20-80. Circ. 5 sx to surface. WOC 18 hrs, NU, tstd to 1500# OK, reduced hole to 6 1/4", drilled plug and tested to 600# OK, resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine Tomlinson

TITLE

Geol. Secty.

DATE 7-10-80

(This space for Federal or State office use)

APPROVED

(Orig. Egd.) PETER W. CHESTER

TITLE

DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY: