Form 9-331 (May 1963)

16.

## TED STATES DEPARTMENT OF THE INTERIOR COther Instructs.

SUBMIT IN TE

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO

G	NM-352858-	В	
(Do not use this form for proposi	CES AND REPORTS ON WELLS, als to drill or to deepen or plug backled a lingred deeper or plug backled a lingred deeper or proposals.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS OTHER	U.S. GEOLOGICAL SUNVEY ARTESIA, NEW MEXICO	7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR	8. FARM OR LEASE NAM	E	
Yates Petroleum Cor	Mobil "CI"	Federal	
3. ADDRESS OF OPERATOR		9. WELL NO.	
207 South 4th Stree	t - Artesia, NM 88210	9	
<ol> <li>LOCATION OF WELL (Report location of See also space 17 below.)</li> <li>At surface</li> </ol>	10. FIELD AND POOL, OR Penasco Draw		
1650' FSL & 2310' F	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA SEC. 5-19S-25E Unit K NMPM		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	
AI, I DROLLE NO.	3589 ' GR	Eddy	MM
		1 4	1

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
(Other)				Completion or Recompletion Report and Log form.)	_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3132' - Ran 72 joints of  $4\frac{1}{2}$ " 9.5# K-55 (3119') of casing set at 3117', Diff-fill shoe at 3117', cemented w/350 sacks 50-50 Poz Class C 3/4% CF-2, 2% KCL, 2/10% AF-11. PD 2:15 PM 6-30-80. Cement circulated 30 sacks to Tested to 1000# OK. the surface.

TD 3132'; PBTD 3117' - WIH w/Steel Strip Gun on wireline and perforated 2439-2673' w/22 .50" holes as follows: 2664, 66,  $67\frac{1}{2}$ , 69, 71, 73, 2606, 09, 11, 13, 2580, 82,  $2539\frac{1}{2}$ ,  $41\frac{1}{2}$ , 44, 46, 48, 2480, 83, 84, 2439 & 41'. (1-shot at each depth). WIH w/RBP & packer & straddled perforations & broke down w/1000 gallons of 15% acid as follows: 2664-73 (6 holes) 3400#; 2606-13 (4 holes) 3300#; 2580-82 (2 holes) 2500#; 2539½-48 (5 holes) 3450#; 2480-84 (3 holes) 3700#; 2439-41 (2 holes) 3800#. POOH w/RBP & packer and Sand Frac'd perforations via casing w/1000gallons of 15% acid 58800 gallons 1% KCL water, 110000# sand, 20000# 100 mesh, 90000# 20-40 sand.

JU 15 1980

* + C	CONTRACTOR OF THE STATE OF THE	
18. I hereby certify that the foregoing is true and correct SIGNED Arthur William TITLE Geol. Secty.	7-10-80	
(This space for Federal or State office use)		
APPROVED BY CONDUCTIONS OF APPROVAL IF ANY:	DATE	