

DISTRIBUTION
 BUREAU FILE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTED
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes OIL C-104 and
 Effective 1-1-65

RECEIVED

AUG 21 1980

Yates Petroleum Corporation

O. C. D.
ARTESIA, OFFICE

207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of ☐
 Incompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
 and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Mobil CI Federal
 Well No.: 9
 Pool Name, including Formation: Penasco Draw SA Yeso (Asson)
 Kind of Lease: NM-352858-E
 Lease: Federal or Fee Federal

Location
 Unit Letter: K
 : 1650 Feet From The South Line and 2310 Feet From The West
 Line of Section: 5
 Township: 19S
 Range: 25E
 NMPM: Eddy
 Count:

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Navajo Crude Oil Purchasing Company
 Address (Give address to which approved copy of this form is to be sent)
 No. Freeman Ave-Artesia, NM 88210
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 Yates Petroleum Corporation
 Address (Give address to which approved copy of this form is to be sent)
 207 South 4th Street - Artesia, NM 88210
 If well produces oil or liquids, give location of tanks.
 Unit: J
 Sec.: 5
 Twp.: 19S
 Rge.: 25E
 Is gas actually connected? Yes
 When: 8-10-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
 Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Hole ☐ Drill Re.
 Date Spudded: 6-17-80
 Date Compl. Ready to Prod.: 8-10-80
 Total Depth: 3132'
 P.B.T.D.: 3117'
 Elevations (DF, RKB, RT, CR, etc.): 3589' GR
 Name of Producing Formation: Yeso
 Top Oil/Gas Pay: 2439'
 Tubing Depth: 2422'
 Perforations: 2439-2673'
 Depth Casing Shoe: 3117'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	361'	350
9 1/2"	7"	939'	985
6 1/4"	4 1/2"	3117'	350
	2-3/8"	2422'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of cable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 8-10-80
 Date of Test: 8-17-80
 Producing Method (Flow, pump, gas lift, etc.): Pumping
 Length of Test: 24
 Tubing Pressure: 20#
 Casing Pressure: 20#
 Choke Size: 2"
 Actual Prod. During Test: 13
 Oil-Bbls.: 8
 Water-Bbls.: 5
 Gas-MCF: 56

GAS WELL

Actual Prod. Test-MCF/D
 Length of Test
 Bbls. Condensate/MCF
 Gravity of Condensate
 Testing Method (pilot, back pr.)
 Tubing Pressure (Shut-in)
 Casing Pressure (Shut-in)
 Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson

Christine Tomlinson - Geol. Secty.

(Title)

8-20-80

(Date)

OIL CONSERVATION COMMISSION

AUG 26 1980

APPROVED _____, 19

BY: W. A. Gussitt

TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the casing tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

INCLINATION REPORT

OPERATOR YATES PLT. CORP ADDRESS 207 S. 4th Street, Artesia, N.M. 88210LEASE NAME Mobil "CI" FED # 9 WELL NO. 9 FIELD LOCATION 1650' FSL, 2310 FWL, Sec. 5, T 19 S, R 25-E

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
361	1/4	1.5884	1.5884
938	3/4	6.2487	7.8371
939	3/4	1.3231	9.1602
1439	1/2	4.3500	13.5102
1935	1/2	4.3065	17.8167
2461	3/4	6.8906	24.7073
2609	3/4	1.9388	26.6461
3100	1	8.5925	35.2386

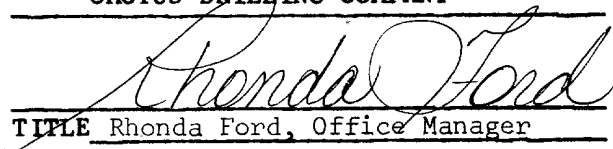
RECEIVED

AUG 21 1980

O. C. D.
ARTESIA, OFFICE

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY


 TITLE Rhonda Ford, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared Rhonda Ford known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.


 AFFIANT'S SIGNATURE
Sworn and subscribed to in my presence on this the 23rd day of July, 1980

SEAL

 Notary Public in and for the County
 of Lea, State of New Mexico