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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes Old O-101 and
Effective 1-1-65

RECEIVED

AUG 21 1980

Operator Yates Petroleum Corporation ARTESIA OFFICE

207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Oil ☐	Dry Gas ☐
Coalinghead Gas ☐	Condensate ☐

(Change of ownership give name and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lessee Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>Mobil CI Federal</u>	<u>10</u>	<u>Penasco Draw SA Yeso (Assess)</u>	<u>NM-0352858-B</u>	<u>Federal</u>

Location	Unit Letter	Feet From The	Line and	Feet From The	Count
	<u>L</u>	<u>1650</u>	<u>South</u>	<u>990</u>	<u>West</u>
	<u>5</u>	<u>19S</u>	<u>25E</u>	<u>NMPM</u>	<u>Eddy</u>

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
<u>Navajo Crude Oil Purchasing Company</u>	<u>No. Freeman Ave-Artesia, NM 88210</u>					
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
<u>Yates Petroleum Corporation</u>	<u>207 South 4th Street-Artesia, NM 88210</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>J</u>	<u>5</u>	<u>19S</u>	<u>25E</u>	<u>Yes</u>	<u>8-12-80</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Restr. ☐	Diff. Re. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>6-26-80</u>	<u>8-12-80</u>	<u>3029'</u>	<u>3005'</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3595' GR</u>	<u>Yeso</u>	<u>2504'</u>	<u>2313'</u>					
Perforations			Depth Casing Shoe					
	<u>2504'-2631'</u>		<u>3005'</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>14-3/4"</u>	<u>10-3/4"</u>	<u>380'</u>	<u>350</u>
<u>9 1/2"</u>	<u>7"</u>	<u>966'</u>	<u>1000</u>
<u>6 1/2"</u>	<u>4 1/2"</u>	<u>3005'</u>	<u>350</u>
	<u>2-3/8"</u>	<u>2313'</u>	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>8-12-80</u>	<u>8-17-80</u>	<u>Pumping</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24</u>	<u>20#</u>	<u>20#</u>	<u>2"</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
<u>15</u>	<u>9</u>	<u>6</u>	<u>58</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty
(Title)
8-21-80
(Date)

OIL CONSERVATION COMMISSION
APPROVED AUG 26 1980
BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of condition.

INCLINATION REPORT

OPERATOR Yates Pet. Corp ADDRESS 207 S. 4th Street, Artesia, N.M. 88210
 LEASE NAME Mobil CI, FED. WELL NO. # 10 FIELD
 LOCATION 1650' FSL, 990' FWL, Sec. 5, T 19S, R 25E

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
380	1/4	1.6720	1.6720
869	1/2	4.2543	5.9263
966	1/2	4.1499	10.0762
1459	3/4	6.4583	16.5345
1951	3/4	6.4452	22.9797
2445	3/4	6.4714	29.4511
3029	1/2	5.0808	34.5319

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AUG 21 1980

O. C. D.
ARTESIA, OFFICE

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

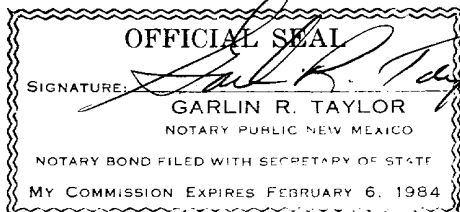
Rhonda Ford
 TITLE Rhonda Ford, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared Rhonda Ford
 known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Rhonda Ford
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 23rd day of July, 19 80



SEAL

Notary Public in and for the County
of Lea, State of New Mexico