

M.O.C.D. COPY
UNITED STATESDEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other Instr. is on
reverse side)Form approved.
Budget Bureau No. 42-R1425.20-015-12554
LC-029390-A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

5. LEASE DESIGNATION AND SERIAL NO.

NM-28015

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keohane Etal "B" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Shugart Atoka
North Shugart Morrow11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 28-18S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

12,100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3605.1' GL

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	48#	650'	700 sacks-circ
12 1/4"	9-5/8"	40#	4650'	1800 sacks-circ
8-3/4"	7"	26#	12,100'	500 sacks-TOC @ 9000'

Mud Program:

0' - 650'
650' - 11,100'
11,100' - 12,100'Fresh water spud mud
Brine water
Salt water polymer

BOP: See Drawing #4 attached

Gas is not dedicated

RECEIVED

MAY 23 1980

O. C. D.
ARTESIA, OFFICE

RECEIVED

APR 17 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

C. M. ...

TITLE

Area Production Mgr

DATE

4-16-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

5-22-80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

N.M.O.C.D. COPY
NEW MEXICO OIL CONSERVATION COMMISSION ON
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

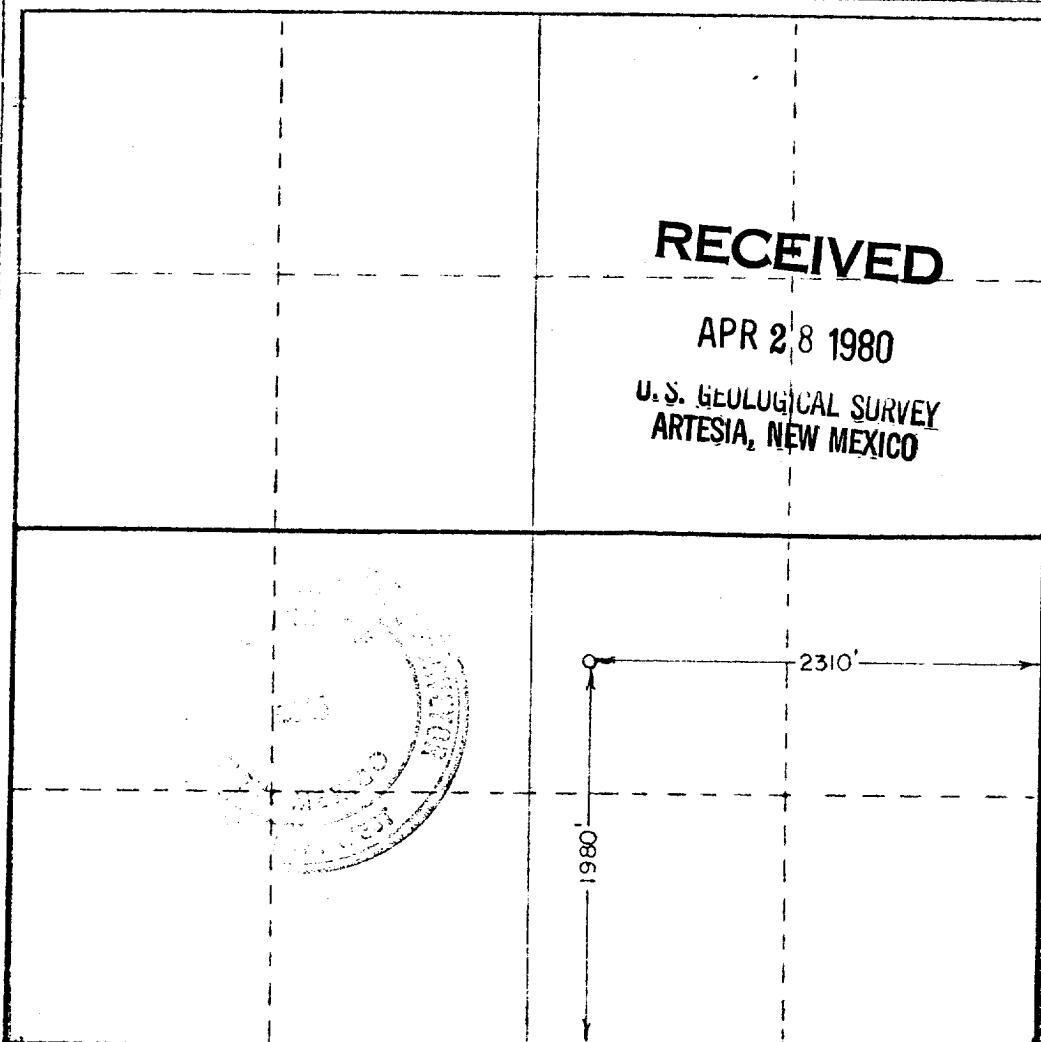
Operator Gulf Oil Corporation			Lease Keohane Etal "B" Federal Com.		Well No. 1
Unit Letter J	Section 28	Township 18 South	Range 31 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the South line and 2310 feet from the East line					
Ground Level Elev. 3605.1	Producing Formation Atoka-Morrow		Pool North Shugart Atoka North Shugart Morrow		Dedicated Acreage: 5/2 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure mark **RECEIVED** below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. C. Anderson

Name

R. C. ANDERSON

Position

Area Production Manager

Company

Gulf Oil Corporation

Date

4-23-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 3, 1980

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 678**
PATRICK A. ROMERO 6885
Ronald J. Eldon 3239

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section

Operator Gulf Oil Corporation		Lease Keohane Etal "B" Federal Com.		Well No. 1
Unit Letter J	Section 28	Township 18 South	Range 31 East	County Eddy
Actual Footage Location of Well: 1980 feet from the South line and 2310 feet from the East line				
Ground Level Elev. 3605.1	Producing Formation Atoka-Morrow	Pool North Shugart Atoka North Shugart Morrow	Dedicated Acreage: 320 Acres	

- NOTE:** Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- ☒ Yes ☐ No If answer is "yes," type of consolidation Communitization
- If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

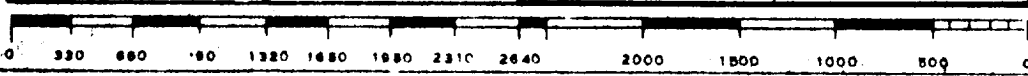
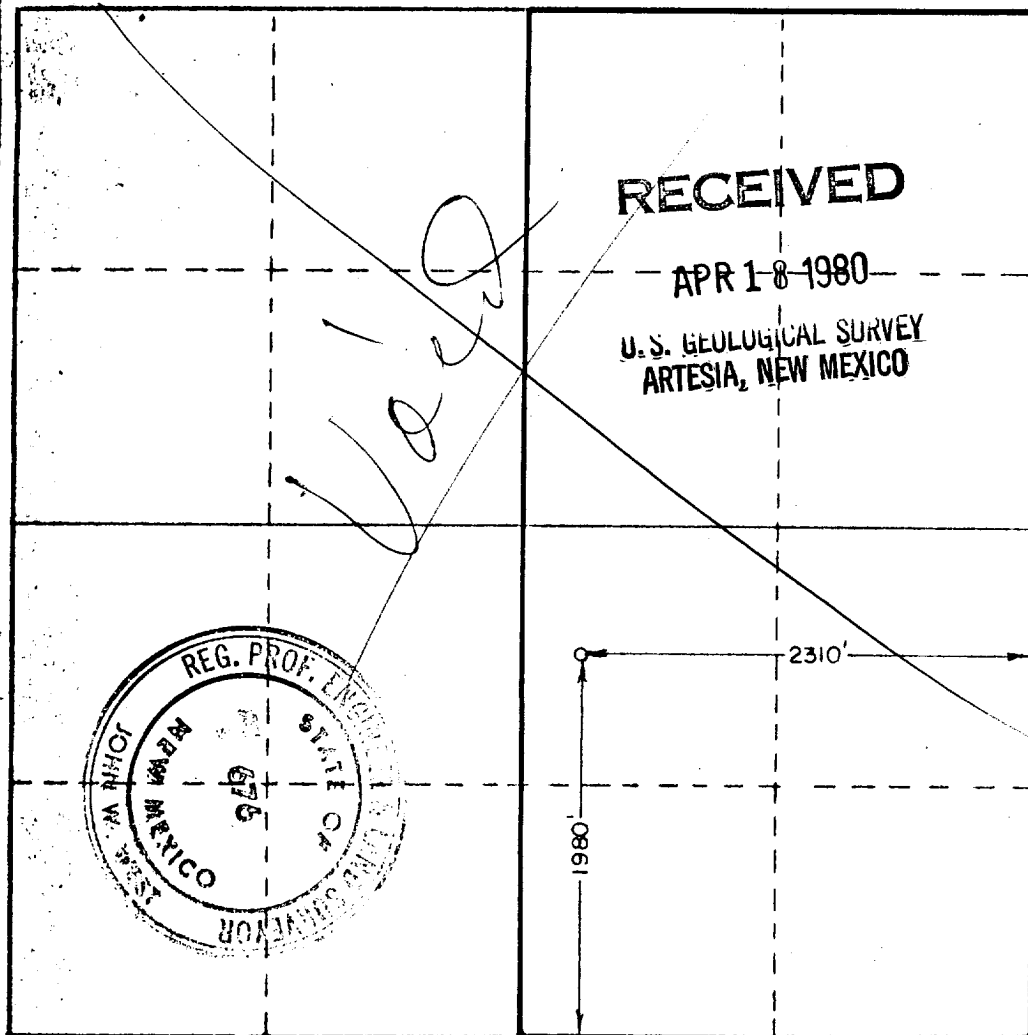
R. C. Anderson

Name
R. C. ANDERSON
Position
Area Production Manager
Company
Gulf Oil Corporation
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 3, 1980
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6668
Ronald J. Eidson 3239





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United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Drawer U
Artesia, New Mexico 88210

RECEIVED

MAY 23 1980

O. C. D.
ARTESIA, OFFICE

May 22, 1980

Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico 88240

Gentlemen:

GULF OIL CORPORATION
Keohane Etal "B" Fed No. 1
1980 FSL 2310 FEL Sec. 28 T.18S R.31E
Eddy County Lease No. LC-029390-A

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 12,100 feet to test the Morrow is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

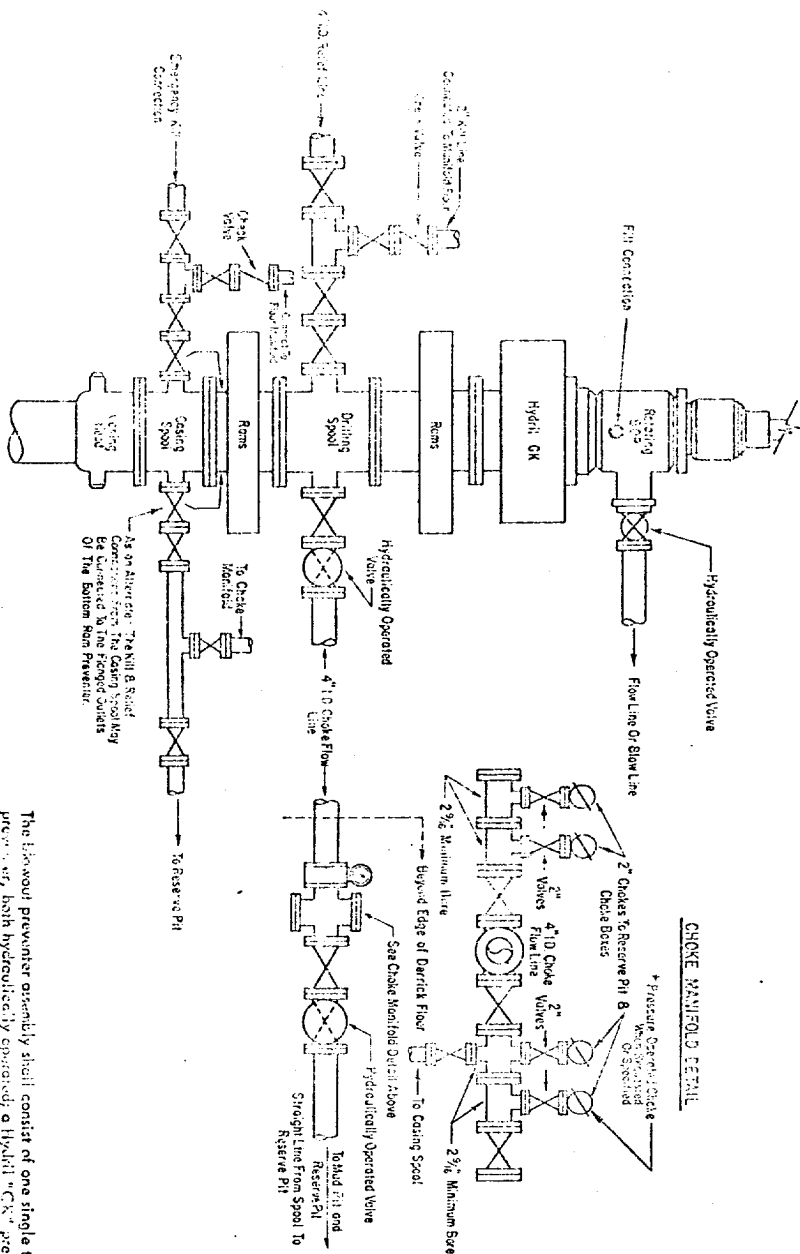
1. Drilling operations authorized are subject to compliance with the attached General Requirements for Oil and Gas Operations on Federal Leases, dated July 1, 1978.
2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the Surface Use Plan and these Conditions of Approval including the attached General Requirements.
3. All access roads will be limited to a 12 foot wide driving surface, excluding turnarounds. Surface disturbance associated with road construction will be limited to 20 feet in width.
4. Submit a Daily Report of Operations from spud date until the well is completed and the Well Completion Report (form 9-330) is filed. The report should not be less than 8" x 5" in size and each page should identify the well.
5. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Guidelines. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
6. Before drilling below the 9-5/8" casing, the blowout preventer assembly will consist of a minimum of one annular type and two ram type preventers.
7. A kelly cock will be installed and maintained in operable condition.

8. After setting the 9-5/8" casing string and before drilling into the Wolfcamp formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures by an independent service company. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be furnished a copy of the pressure test report.
9. Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be installed and operating before drilling into the Wolfcamp formation and used until production casing is run and cemented. Monitoring equipment shall consist of the following:
 - (1) A recording pit level indicator to determine pit volume gains and losses.
 - (2) A mud volume measuring device for accurately determining mud volume necessary to fill the hole on trips.
 - (3) A flow sensor on the flow-line to warn of any abnormal mud returns from the well.
10. Notify the Survey by telephone 24 hours prior to spudding well.
11. Special Stipulations: Use two track ranch road for access to location. This road to be upgraded north to main lease road.
12. Cement behind the 13-3/8" casing must be circulated.
13. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

(Orig. Sgd.) GEORGE H. STEWART

George H. Stewart
Acting District Engineer



5000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

hydraulic operating system which is to be a closed system. (2) Accumulators with a precharge pressure of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps shut down, the pressurized fluid volume stored in the accumulators must be sufficient to close all the pressure-operated devices simultaneously within _____ seconds after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume or fluid _____ percent of the original. (3) When required, an additional source of power, remote and equivalent, is to be available to operate the above pumps, or there shall be additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handle indicating open and closed positions. A pressure reducer and regulator must be provided for operating the hydraulic preventer. When necessary, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 33 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the pneumatic equipment.

The choke manifold, choke flow line, relief line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line, relief line, and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. If deemed necessary, walkways and stairways shall be erected in and around the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves and relief line valves connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

* To include derrick floor mounted controls.

ADDITIONS - DELETIONS - CHANGES
SPECIFY

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER, HOBBS AREA

April 14, 1980

P. O. Box 670
Hobbs, NM 88240

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APR 17 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico 88240

Gentlemen:

The following is Gulf Oil Corporation's plan for surface restoration associated with the drilling of our Keohane etal "B" Federal Com #1 to be located 1980 feet from the South line and 2310 feet from the East line of Section 28, Township 18 South, Range 31 East, Eddy County, New Mexico.

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in as aesthetically pleasing condition as possible. Any unguarded pits containing fluids will be fenced until they are filled.

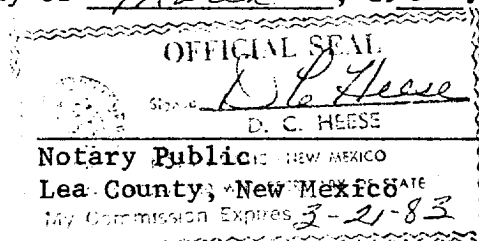
After abandonment of the well, surface restoration will be in accordance with the agreement with the surface owner. Pits will be filled and the location will be cleaned. The pit area, well and pad and all unneeded access roads will be ripped to promote revegetation. Rehabilitation should be accomplished within ninety (90) days after abandonment.

Very truly yours,

R. C. Anderson
for R. C. ANDERSON

RLV/jr

Subscribed and sworn to before me this 16th day of March, 1980.



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APR 18 1980

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO



A DIVISION OF GULF OIL CORPORATION

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER, HOBBS AREA

April 14, 1980

P. O. Box 670
Hobbs, NM 88240

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APR 17 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Application for Permit to Drill
Keohane etal "B"
Federal Com Well No. 1
Eddy County, New Mexico

U. S. G. S.
P. O. Drawer U
Artesia, NM 88210

Gentlemen:

We are submitting the information requested in NTL-6 which should accompany Application for Permit to Drill.

Well: Keohane etal "B" Federal Com #1

1. Location: 1980' FSL & 2310' FEL Section 28, T-18-S, R-38-E, Eddy Co., New Meixco.
2. Elevation of Unprepared Ground: 3605.1' GL
3. Geologic Name of Surface Formation: Quarternary alluvium.
4. Type Drilling Tools: Rotary.
5. Proposed Drilling Depth: 12,100'.
6. Estimated Tops of Geologic Markers: Barnett 12,000', Wolfcamp 9770', Strawn 10,750', Atoka 11,150', Morrow 11,700'.
7. Estimated Depths at which Anticipated Gas of Oil-Bearing Formations Expected:
 - A. Atoka section 11,150-11,250' may produce gas.
 - B. Morrow section 11,700-12,000' may produce gas.
8. Casing Program and Setting Depths:

	Size	Weight	Grade	Setting Depth
Surface	13-3/8"	48#	H-40	650
Intermediate	9-5/8"	40#	K-55	4,650
Production	7"	23# & 26#	S-95, K-55 & N-80	12,100

(continued)



9. Casing Setting Depth and Cementing Program:
- a. Surface casing will be set at 650' cemented with 700 sacks Class "C" neat with 2% CaCl_2 .
 - b. Intermediate casing will be set at 4650' and cemented with 1500 sacks light weight cement with 1/4 Flocele and 300 sacks Class "H" neat with 2% CaCl_2 . Estimated top of cement to 13-3/8" surface casing.
 - c. Production casing will be set at 12,100' and cemented with adequate volume of Class "H" cement with 1.0% CFR-2 and .5% Halad-9 to bring cement top to approximately 9000' or above Wolfcamp formation. NOTE: Volume of cement to be determined after running caliper log at total depth.
10. Pressure Control Equipment: The minimum specifications for pressure control equipment can be seen on the attached Drawing No. 4 of Gulf's blowout preventer hook-up for 5000 psi working pressure.
11. Circulating Media: 0-650' fresh water spud mud; 620-10,900' brine water; 11,100-12,100' saltwater polymer with the following properties: viscosity 34-38 sec., water loss 5 cc's or less, weight 10-10.8 ppg. Heavier weight mud will be used if required by well conditions.
12. Testing, Logging and Coring Programs:
- a. Formation testing may be done at any depth where samples, drilling rate or log information indicate a possible show of oil or gas.
 - b. Open-hole logs will be run prior to running casing at total depth.
 - c. Coring is not planned.
13. Abnormal Pressure of Temperature and Hydrogen Sulfide Gas: We do not anticipate any abnormal pressure or temperature; however, the following equipment will be installed while nipping up on intermediate casing for pressure control and detection; remote-controlled adjustable choke on flow manifold, drilling separator with gas vent line to burn pit, pit level sensors, flowline sensors and remote control BOP as shown on Drawing No. 4.
- The presence of hydrogen sulfide gas is not anticipated.
14. Anticipated Starting Date: Drilling operations should start May 15, 1980.
15. Other Facets of the Proposed Operation: None

R. C. ANDERSON
Area Production Manager

By: OKMant

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER, HOBBS AREA

April 14, 1980

P. O. Box 670
Hobbs, NM 88240

Surface Development Plan
Keohane etal "B"
Federal Com Well No. 1
Eddy County, New Mexico

U. S. G. S.
Drawer U
Artesia, NM 88210

Gentlemen:

The surface use and operations plan for the proposed Keohane etal "B" Federal Com Well No. 1 are as follows:

1. Existing Roads:

- A. Exhibit "A" is a portion of a general highway map showing the location of the proposed well as staked. Go 5.8 miles east of Loco Hills, New Mexico, on U.S. Highway 82, turn south on State Highway 31 (potash mine road) 7 miles, and staked location is approximately 3300' east of blacktop highway. The legal location of the proposed well is 1980' FSL & 2310' FEL Sec. 28, T-18-S, R-31-E, Eddy County, New Mexico.
- B. Exhibit "B" is a plat showing all existing roads within a one-mile radius of the wellsite, as well as the planned access road (3300' of caliche road of Highway 31 west to location).

2. Planned Access Roads:

- A. Length and Width: Required new road will be 270' long, 12' wide, north off of existing road to southeast corner of pad. Exhibit "B" shows new road.
- B. Turnouts: None required.
- C. Culverts: None required.
- D. Cuts and Fills: 2' cut FN & 2' fill to south.
- E. Gates, Cattleguards: Replace gate with cattleguard in existing road 600' from proposed location.

3. Location of Existing Wells:

- A. The proposed well is a deep-test exploration well, with the nearest deep production being Amoco's Greenwood Unit #10-east offset of proposed well. A number of shallow wells are producing in the area, and Exhibit "B" shows the location of all wells within a one-mile radius of the proposed location.



A DIVISION OF GULF OIL CORPORATION

4. Tank Batteries, Production Facilities and Lease Pipelines:

There are no tank batteries, production facilities or lease pipelines on this Unit operated or owned by Gulf Oil Corporation. If production is encountered, the tank battery and other required producing equipment will be located on the well pad. All production lines will be constructed on the well pad, on top of the ground. Refer to Exhibit "D".

5. Water Supply:

Water for drilling will be purchased from a supplier and transported by truck to the wellsite over the existing and proposed roads shown in Exhibits "A" and "B".

6. Source of Construction Materials:

Caliche will be obtained from an existing pit in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 29, T-18-S, R-31-E and purchased from B. L. M. by the contractor. Construction material will be hauled over existing roads to the proposed new drillsite. Please refer to Exhibit "B" for location of pit and haul roads.

7. Methods of Handling Waste Disposal:

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.
- C. Water produced during tests will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash, waste paper, sacks, garbage and junk will be burned or buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of trash pit is shown in Exhibit "C".
- F. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling an/or completion operations.

8. Ancillary Facilities: None required.

9. Wellsite Layout:

- A. Exhibit "B" shows the relative location and dimensions of the well pad, mud pits, reserve pit, trash pit, burn pit, and location of major rig components.
- B. Only 2' cut & 2' fill of the wellsite will be required.
- C. The reserve pit will be plastic-lined.
- D. The wellsite and pad area has been staked.

10. Plans for Restoration of Surface:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing condition as possible.
- B. Any ungraded pits containing fluids will be fenced until they are filled.
- C. After abandonment, any special rehabilitation and/or revegetation requirements of the surface management agency will be complied with and accomplished as expeditiously as possible. All pits should be filled and levelled within 90 days after abandonment.

11. Other Information:

- A. Topography: The wellsite is located in a reasonably level area among low rolling sand hills.
- B. Soil: Soil is sandy underlain by caliche.
- C. Flora and Fauna: The vegetative cover is generally sparse and consists of shinny oak, sandsage and perennial native range grasses. Wildlife in area is that typical of semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, dove and quail.
- D. Ponds and Streams: There are no rivers, streams, lakes or ponds in the area.
- E. Residences and Other Structures: Nearest occupied dwelling is a ranch house 1½ miles west of wellsite. There are no known water wells in the near vicinity of the wellsite.
- F. Land Use: Grazing and hunting in season constitute present land use.
- G. Surface Ownership: Wellsite is on Federal surface.

12. Operator's Representative: Gulf Oil Exploration and Production Company
A Division of Gulf Oil Corporation
P. O. Box 670, Hobbs, NM 88240 Telephone 393-4121
Area Production Manager, R. C. Anderson

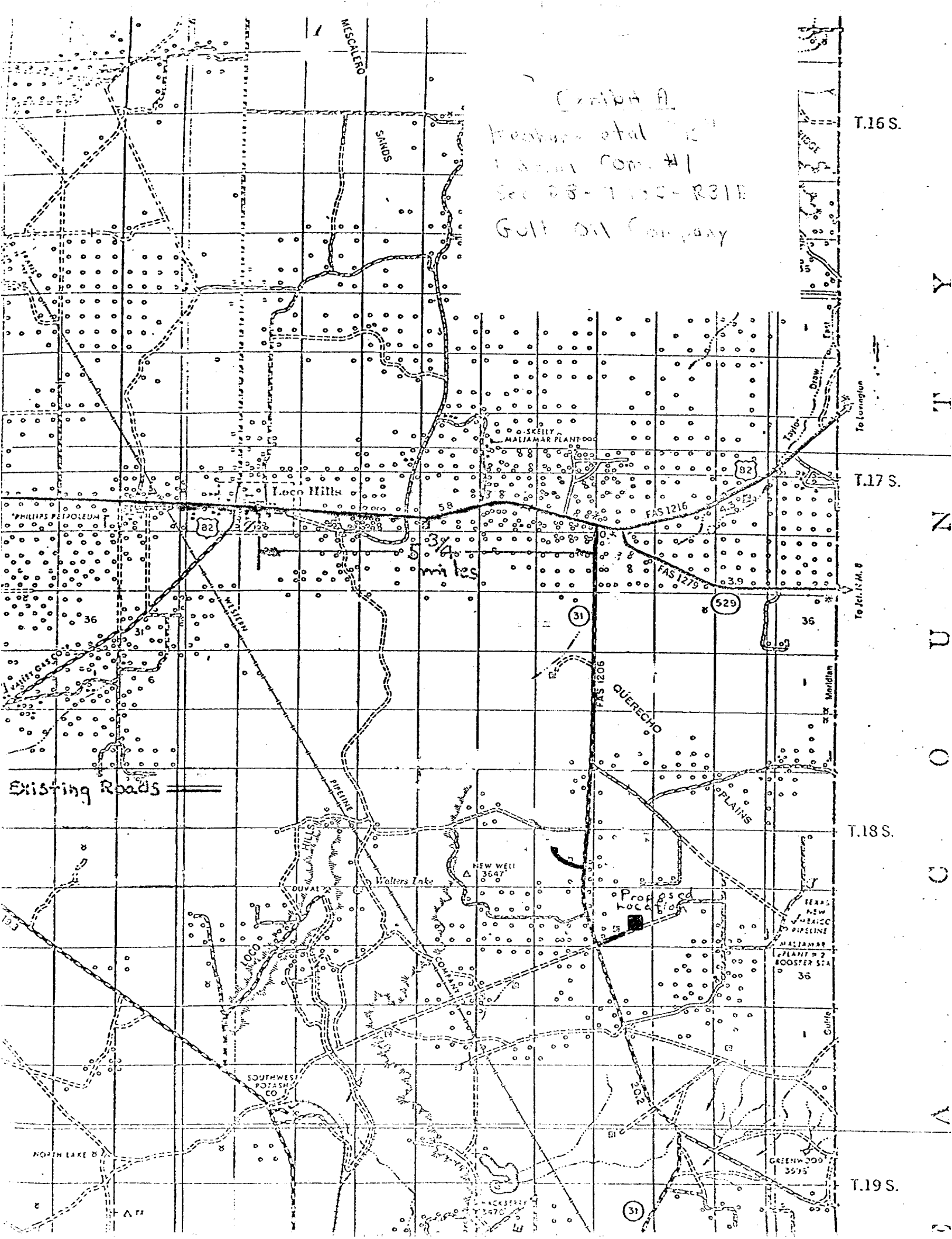
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Gulf Oil Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

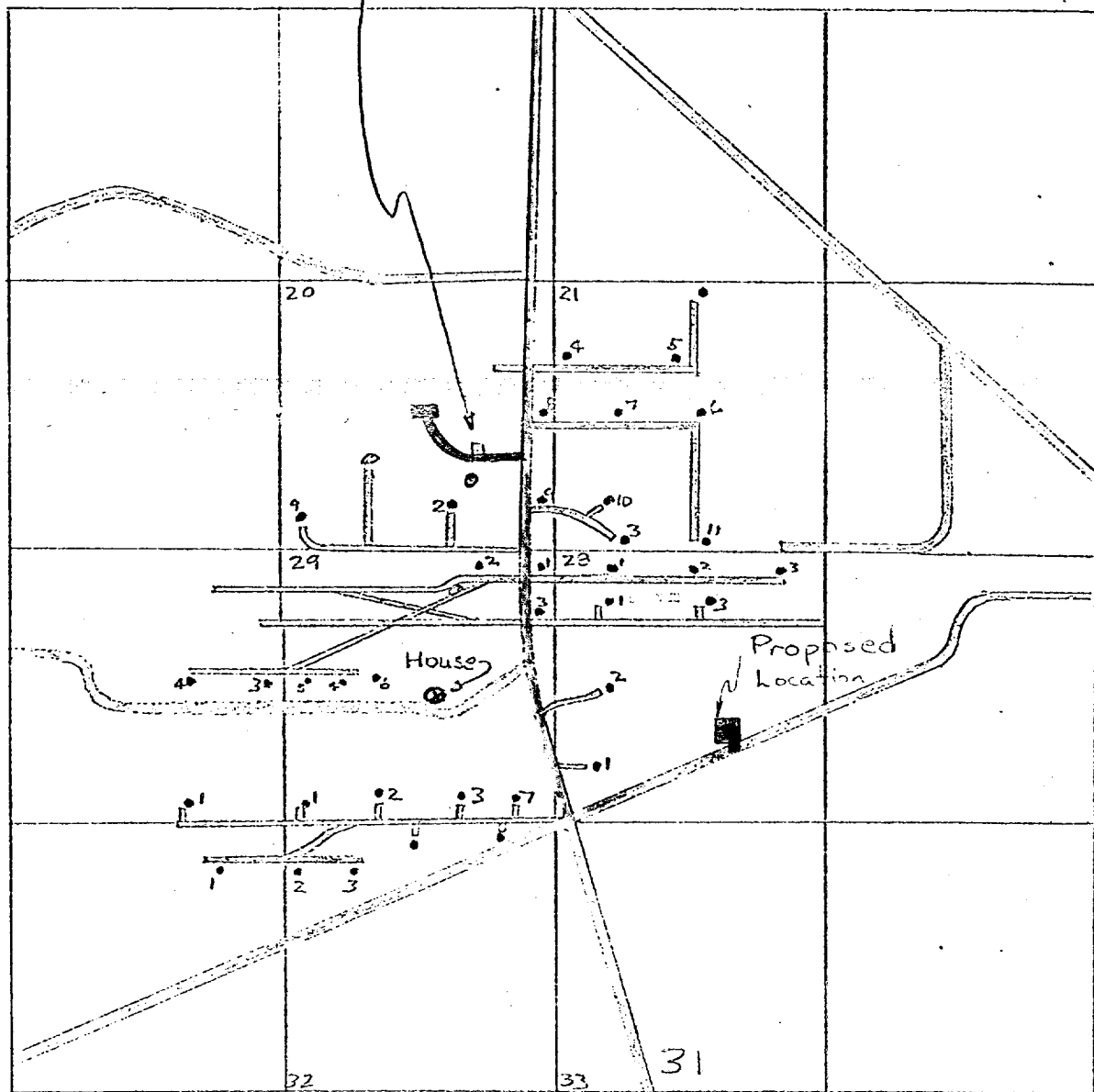
Date: 4-16-70

R. C. Anderson
Area Production Manager

Grant A.
 Measure et al.
 Patent Com. #1
 Sec 28-1150-R31E
 Gulf Oil Company

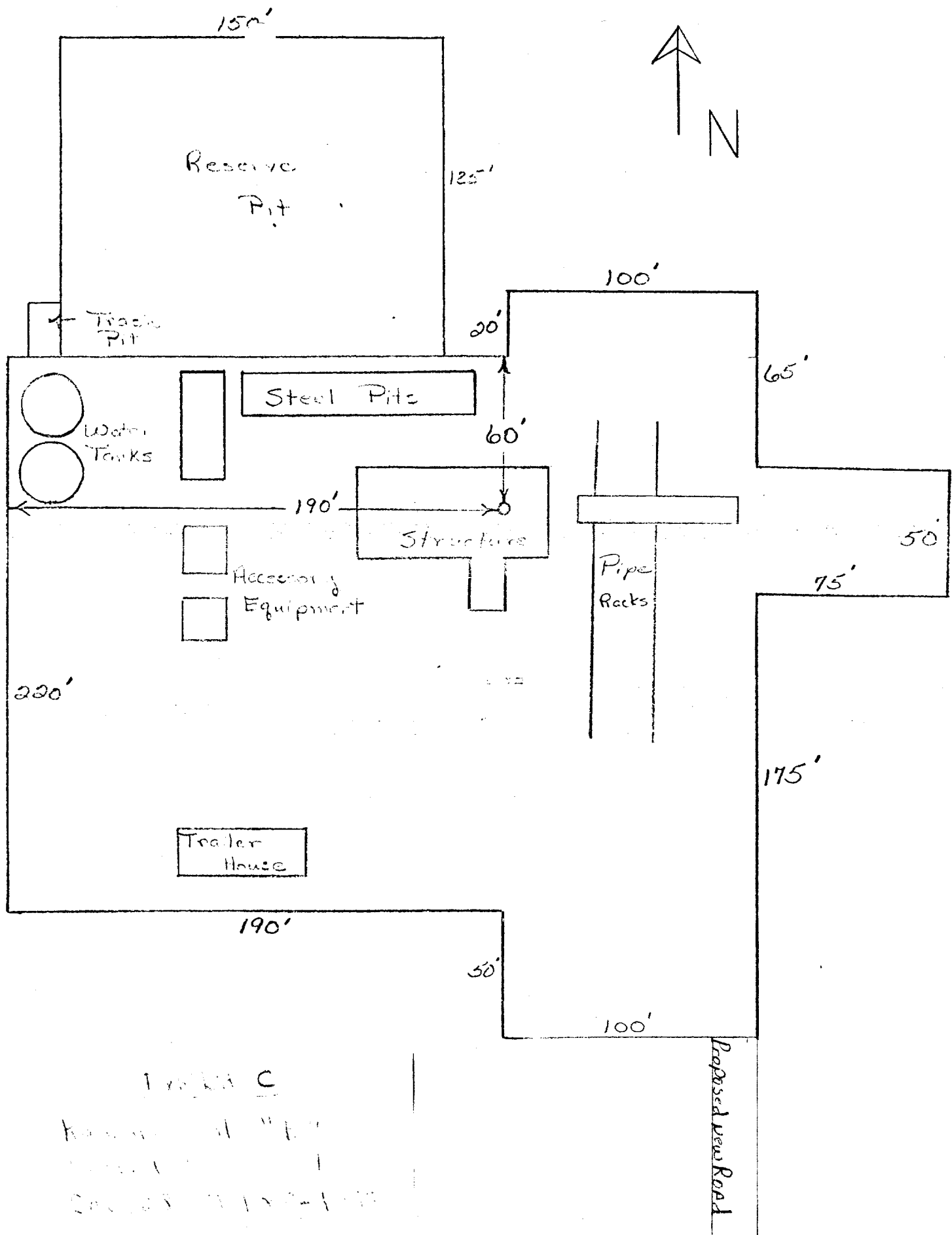


Littlefield "EM" Fed. Com. #1



Existing Roads ==

EXHIBIT B
 Littlefield "EM"
 Federal Com. #1
 Sec 25-T185-R31E
 Gulf Oil Company



Track C
 Area of "1"
 200' x 100' - 100'
 100' x 100'

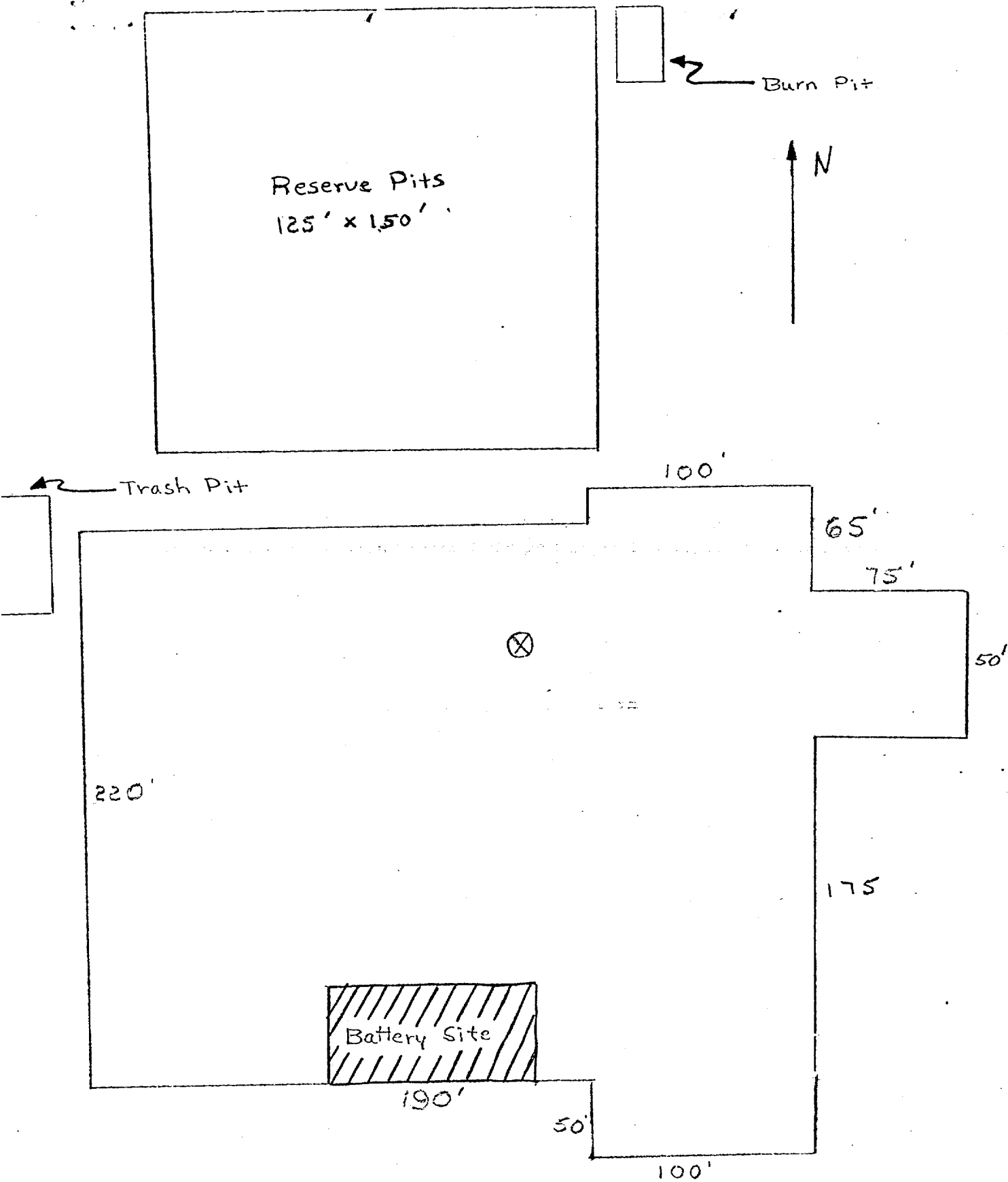


Exhibit D.

Kershane et al. '81, p. 104, Col. 1
p. 108, 109, 110, 111, 112, 113
Col. 1, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 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