

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
N.M.O.C.D. COPY  
SUBMIT IN TR (Other instructio.  
verse side) DATE\* on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0352858-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil CI Federal

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT Und.

Penasco Draw Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 6-19S-25E  
Unit L NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to re-enter a well.  
Use "APPLICATION FOR PERMIT" for such cases.)

RECEIVED

JUL 28 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2030' FSL &amp; 990' FWL of Section 6-19S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3648' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Set Prod. Csg. ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

TD 9360' - Ran 232 joints of 5½" 17# & 15.5# of casing as follows: 22 jts N-80 17# LT&C (900'); 44 jts K-55 17# (1804'); 119 jts K-55 15.5# ST&C (4760'); 22 jts 17# K-55 LT&C (900'); 25 jts 17# N-80 LT&C (1000') (Total 9364') of casing set at 9360'. Diff-Fill float collar at 9319'. Cemented w/250 gallons mud flush, 2% KCL, 615 sacks 50/50 Poz, 3/10% Halad-22, 6/10% CFR2, 5#/sx KCL, 150 sacks Class H, 3/10% Halad-22, 6/10% CFR2, 5#/sx KCL. First 40 bbls displacement 2% KCL. PD 11:15 AM 7-12-80. WOC and tested to 1000# OK. Top of cement at 6400' from CBL.

TD 9360'; PBTD 9319'. WIH w/Tubing Conveyed Gun, Baker Lok-Set packer on 2-3/8" tubing, set packer at 8759' and perforated 88bl-8817' w/24 .50" holes. Dropped bar. GTS 4" & 40 sec. TSTM. Loaded tubing & pulled out of hole w/guns. Acidized perforations w/1000 gallons 7½% MS acid and nitrogen w/ball sealers. Recovered load. Well cleaned up and stabilized at 293 psi on 1/2" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Peter W. Chester*

TITLE

Geol. Secty.

DATE

7-28-80

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE

DISTRICT ENGINEER

DATE

JUL 30 1980

CONDITIONS OF APPROVAL, IF ANY: