

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ RECOMPLETION
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐
2. NAME OF OPERATOR: Yates Petroleum Corporation
3. ADDRESS OF OPERATOR: 105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 20305 - 990 W
At top prod. interval reported below
At total depth
14. PERMIT NO.: API #30-015-23335
DATE ISSUED: APR 18 '88
15. DATE SPUDDED: RECOMPLETION 1-9-88
16. DATE T.D. REACHED: -
17. DATE COMPL. (Ready to prod.): 3-23-88
18. ELEVATIONS (DF, RKB, RT, GE, ETC.): 3648' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD: 9360'
21. PLUG, BACK T.D., MD & TVD: 8700'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 7112-15, 7908-17' (10 holes) 7985-90, 8002-04' (12 holes) Cisco-Canyon
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: None for recompletion
27. WAS WELL CORED: No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
13-3/8"	48#	365'	17-1/2"	350 sx (in place)	
8-5/8"	24#	980'	12-1/4"	1000 sx (in place)	
5-1/2"	17 & 15.2#	9360'	7-7/8"	765 sx (in place)	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7055'	7055'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8002-04' w/2 .40" holes, 7985-90' w/10 .40" holes (2 SPF)		8002-04, 7985-90'	w/1500g. 15% NEFe acid.
7908-17' w/10 .40" holes, 7112-15' w/6 .40" holes (2 SPF)		7908-17'	w/1500g. 15% NEFe acid.
		7112-15'	w/1000g. 15% acid, Re-acid w/10000g. gel 20% acid+20 tons CO ₂ .

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
3-23-88		Flowing					Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-23-88	24	1/4"		-	77	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40	Pkr		-	77	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Well reconnected to pipeline 3-23-88	Tracy Richardson

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED: [Signature]	TITLE: Production Supervisor	DATE: 3-28-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	570	
Glorieta	1930	
Abo	4006	
Wolfcamp	5334	
Cisco	6450	
Lower Canyon	7548	
Strawn	8192	
Atoka	8541	
Morrow Cl	8803	
Chester	9026	
Miss.	9151	