

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 30 '88

Yates Petroleum Corporation

Address

105 South 4th St., Artesia, NM 88210

O. C. D.

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

ARTESIA, OFFICE

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Mobil CI Federal	Well No. 11	Pool Name, including Formation Penasco Permo Penn	Kind of Lease NM 0352858-B State, Federal or Fee Federal	Lease To
Location Unit Letter <u>L</u> ; <u>2030</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>6</u> Township <u>19S</u> Range <u>25E</u> , NMPLA, <u>Eddy</u> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>6</u>
	Twp. <u>19s</u>	Rge. <u>25e</u>
	Is gas actually connected? <u>Yes</u> When <u>3-23-88</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

## V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Hest's. <input type="checkbox"/>	Diff. Hest's. <input checked="" type="checkbox"/>
Date Spudded <u>RECOMPLETION</u> <u>1-9-88</u>	Date Compl. Ready to Prod. <u>3-23-88</u>		Total Depth <u>9360'</u>		P.B.T.D. <u>8700'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3648' GR</u>	Name of Producing Formation <u>Cisco-Canyon</u>		Top Oil/Gas Pay <u>7112'</u>		Tubing Depth <u>7055'</u>			
Perforations <u>7112-15, 7908-17, 7985-90, 8002-04'</u>					Depth Casing Shoe <u>9360'</u>			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2"</u>	<u>13-3/8"</u>	<u>365'</u>	<u>350 sx (in place)</u>
<u>12 1/2"</u>	<u>8-5/8"</u>	<u>980'</u>	<u>1000 sx (in place)</u>
<u>7-7/8"</u>	<u>5 1/2"</u>	<u>9360'</u>	<u>765 sx (in place)</u>
	<u>2-3/8"</u>	<u>7055'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

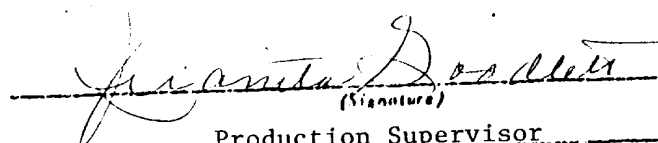
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.) <u>Post ID-2</u> <u>4-1-88</u> <u>comp Permo Penn</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D <u>77</u>	Length of Test <u>24</u>	Bbls. Condensate/MCF <u>-</u>	Gravity of Condensate <u>-</u>
Testing Method (pilot, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>40</u>	Casing Pressure (Shut-in) <u>Pkr</u>	Choke Size <u>1/4"</u>

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Supervisor

3-28-88

(Date)

## OIL CONSERVATION DIVISION

APPROVED MAR 30 1988, 19BY Original Signed By  
Mike Williams  
TITLE Oil & Gas InspectorThis form is to be filed in compliance with RULE 111.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiphase completed wells.

All distances must be from the outer boundaries of the Section.

APR 01 '88

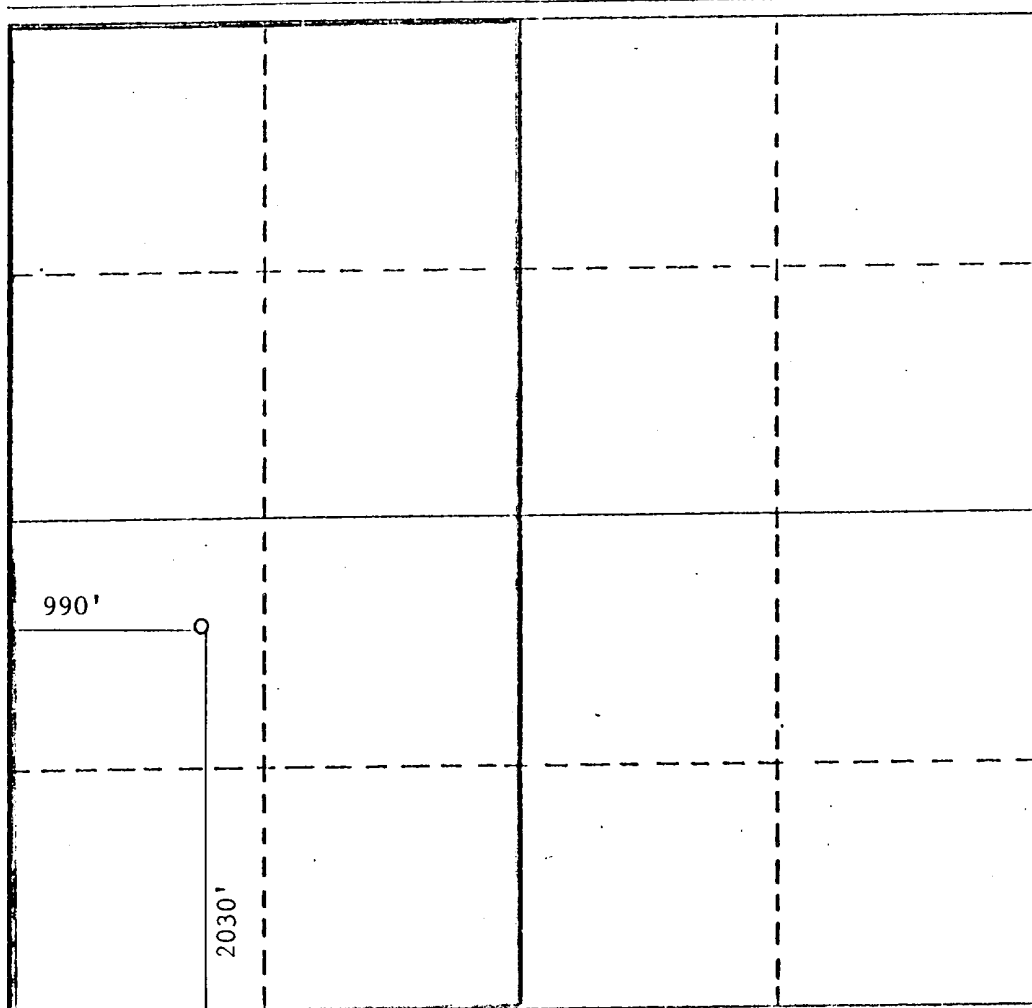
Operator Yates Petroleum Corporation			Lease Mobil CI Federal			Well No. 11		
Unit Letter L	Section 6	Township 9 - South	Range 25 - East	County O. C. D. ARTESIA, OFFICE Eddy				
Actual Footage Location of Well:								
2030		feet from the South		line and 990		feet from the West		line
Ground Level Elev. 3648.1		Producing Formation Cisco-Canyon		Pool Penasco Permo Penn			Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Juanita Goodlett*  
Name

Juanita Goodlett

Position

Production Supervisor

Company

Yates Petroleum Corporation

Date

3-31-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REFER TO ORIGINAL PLAT

Date Surveyed date 4/30/80

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

