

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
PANTAFE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 27 1982

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4379

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐
2. Name of Operator
Garrett Energy Inc.
3. Address of Operator
PO Box 161, Artesia, NM 88210
4. Location of Well
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM **East** LINE OF SEC. **2** TWP. **19S** RGE. **27E**

7. Unit Agreement Name
8. Farm or Lease Name
Beverly State

15. Date Spudded **6-6-80** 16. Date T.D. Reached **6-9-80** 17. Date T.D. (Ready to Produce) **6-19-80** 18. Production (DF, RKB, RT, GR, etc.) **3522 GR** 19. Elev. Casinghead **3523**

9. Well No.
2
10. Field and Pool, or Wildcat
Undesignated
Artesia O-G-S

20. Total Depth **2200** 21. Plug Back T.D. **2157** 22. If Sample Comp., How Many
23. Intervals Drilled By
0- 2200 Rotary Tools
24. Producing interval(s), of this completion - Top, Bottom, Name
1792 - 2134

11. County
Eddy

25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Compensated Neutron Formation Density
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	332	11	200 sx	0
4 1/2	9.5	2200	7 7/8	600 sx	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	1917	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1792,94,96,98	4 holes	2132,34	2 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1862,64	2 holes			1792,2134	3000 gals 15% NE acid
1909,1911,27,29	4 holes	TOTAL			30000 gals gelled water
1975,1977,81,83	4 holes	.38" holes			with 30000# 20/40 and
2035,37,39	3 holes				10/20 sand
2068,70	2 holes				

33. PRODUCTION
Date First Production **6-20-80** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod. TA'd**
Date of Test **6-30-80** Hours Tested **24** Choke Size **-** Prod'n. Per Test Period **Trace** Oil - Bbl. **Trace** Gas - MCF **0** Water - Bbl. **1** Gas - Oil Ratio **-**
Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **Trace** Oil - Bbl. **Trace** Gas - MCF **0** Water - Bbl. **1** Oil Gravity - API (Corrected) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
2 copies logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Barney Louie** TITLE **Agent** DATE **5/25/82**

Posted ID
TA'd
6-4-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any well. All data reported well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all speed logs conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeek _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation