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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-2725

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company ✓	JUL 7 1980	8. Farm or Lease Name State "A" 32
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	O. C. D.	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 32 TOWNSHIP 19-S RANGE 28-E NMPM.	ARTESIA, OFFICE	10. Field and Pool, or Wildcat (Morrow) Undesignated Winchester
15. Elevation (Show whether DF, RT, GR, etc.) 3365.3' Gr.	12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set 11 3/4" Surface Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 15" hole @ 3:00 PM 6-22-80. Drill 15" hole to 335'. CCM to run csg. POOH. Ran 9 joints of 11 3/4" 42# H-40 ST&C casing. (337'), set @ 335'. Cmt w/325 sxs class "C" w/2% C.C. PD @10:25 PM 6-22-80. Circ. 125 sxs. Cut off 11 3/4" csg. Install 11 3/4 X 12" 3000# Csg head. Install BOP. WOC 18 hr. Nipple up on BOP. After 24 hrs. pressure test BOP & 11 3/4" csg. to 1000# for 30 minutes. Held Okay. Drill ahead w/11" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald R. Craig</u>	TITLE <u>District Operation Engineer</u>	DATE <u>7-1-80</u>
APPROVED BY <u>M. Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 8 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		