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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 16 1980

O. C. D.

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2725
7. Unit Agreement Name
8. Farm or Lease Name State A-32
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated (Morrow)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Southland Royalty Company ✓
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 32 TOWNSHIP 19-S RANGE 28-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3365.3 Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER set 8 5/8" Intermediate Csg <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CCM for logs. MW 9.9, Vis 34, PH 9. Ran Comp.-Neutron Formation Density w/Gr-Caliper and Dual Laterolog w/RXO logs. Ran 59 joints 8 5/8" 24# K-55 ST&C csg. Set @ 2601'. Cement with 800 sxs Class "C" Light Wt., 6# salt, 5# Gilsonite, 1/2# Celoflake per sx and 200 sxs Class "C" Reg., 6# salt, 5# Gilsonite, 1/2# Celoflake per sx. Cement did not circ. T/cmt @ 440' by Temp. Survey. Ran 3/4" pipe between 8 5/8" csg & 1 1/4" csg to 435' & cmt w/125 sxs Class "C" cmt. Circ. 25 sxs. Set slips & cut off 8 5/8" csg. Install 12" 3000# X 10" 5000# spool. Install BOP. WOC 18 hr. Nipple up on BOP after 24 hrs & pressure test BOP & 8 5/8" csg to 1000# for 30 min. Held Okay. GIH w/7 7/8" bit and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald R. Craig</u>	TITLE <u>District Operation Engineer</u>	DATE <u>July 14, 1980</u>
APPROVED BY <u>M. Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 17 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		