

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

SEP 5 1980

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2725

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name State A-32
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE south LINE AND 1980 FEET FROM east 32 THE LINE, SECTION 32 TOWNSHIP 19-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Undesignated (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3365.3 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set 4 1/2" Production Csg. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7 7/8" hole to 11,329'. CCM for logs. MW 10.5; Vis 38, WL 6, PH 9, 2.7% KCL. Ran DLL & MLL & CN/FD Logs. CCM to run csg. Ran 269 jts of 4 1/2" csg. (11,330') Set @ 11,316'. Cmt w/350 sxs HLW, w/3/4 of 1% CFR2, 5# KCL, 1/4# Flocele/sx plus 650 sxs C1 "H" cmt w/5# KCL & 3/4 of 1% CFR2 per sx. PD @ 3:30 PM 8-4-80. Top of cmt @ 6850' by temperature survey. WOC 18 hr. Install BOP. After 24 hr nipple up on BOP & pressure test csg & BOP to 1000# for 30 minutes. Held Okay. List of csg as follows:

Top:	804'	4 1/2"	11.6#	N-80	Buttress
	2,382'	4 1/2"	11.6#	N-80	LT & C
	3,705'	4 1/2"	11.6#	K-55	ST & C
	3,292'	4 1/2"	11.6#	N-80	LT & C
Bottom:	1,133'	4 1/2"	13.5#	N-80	LT & C
Total:	11,316'				

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald R Craig</u>	TITLE <u>District Operation Engineer</u>	DATE <u>8-12-80</u>
APPROVED BY <u>W. A. Gessert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 8 - 1980</u>

CONDITIONS OF APPROVAL, IF ANY: