

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 11 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.D.	
LAND OFFICE	
TRANSPORTER	1
OIL	1
GAS	1
OPERATOR	1
PRODUCTION OFFICE	1

Operator
Southland Royalty Company /

Address

1100 Wall Towers West, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State A-32	1	Angel Ranch Atoka Morrow	State, Federal or Fee State	LG-2725
Location				
Unit Letter	J	1980 Feet From The South	Line and 1980	Feet From The East
Line of Section	32	To Township	19-S	Range 28-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Basin Inc.	511 W. Ohio Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P.O.Box 1492, El Paso Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	32
		Twp.
		19-S
		Rge.
		28-E
Is gas actually connected?	When	
Yes	28	4-30-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	DRIL. Res't
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-22-80	8-23-80	11,329'	11,165'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3365.3' GR	Angel Ranch Atoka-Morrow	10,627'	10,234'					
Perforations	Depth Casing Shoe							
10,627 - 10,900' OA	11,316							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	335'	325 sxs
11"	8 5/8"	2,601'	1000 sxs
7 7/8"	4 1/2"	11,316'	1000 sxs
	2 3/8"	10,234'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

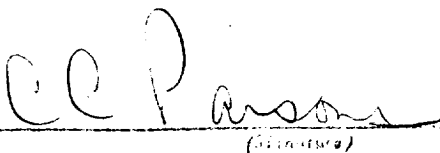
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL * Flow Test (4 Point to follow)

Actual Prod. Test-MCF/DAY	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
100	24 hrs	16.67	53%
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	150 psi		3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

District Operation Engineer

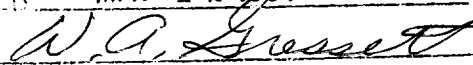
5-8-81

OIL CONSERVATION DIVISION

APPROVED

MAY 12 1981

BY



TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviating
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
oil, gas, and recompleted wells.Fill out only Sections I, II, III, and VI for changes of casing,
well name or number, or transporter of other such change of condition.

