

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-4609

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Amoco Production Company

2. Address of Operator
P. O. Box 68 - Hobbs, NM 88240

3. Location of Well
UNIT LETTER **G** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
East THE LINE, SECTION **3** TOWNSHIP **19-S** RANGE **24-E**

7. Unit Agreement Name

8. Farm or Lease Name
State "IL" Com

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3751.2 GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 1500' and ran 36# K-55 9-5/8" casing set at 1500'. Cemented with 300 sx Lite cement with 1/2# Flocele and 10# Gilsonite/sx, 400 sx Thixset cement with 1/2# Flocele, 10# Gilsonite and 2% CACL/sx and 200 sx Class C cement with 2% CACL. Plugged down at 11:00 a.m. 6-8-80. Ran temp survey and found top of cement at approximately 462'. Pumped 1 yard of gravel down outside 13-3/8" casing followed with 150 sx Thixset cement with 2% CACL and 10# Gilsonite/sx and tagged up on cement 240' from surface. Cemented to surface with 16 sx Class C cement with 2% CACL. Circulated out 5 sx. WOC 28 hrs. Tested casing with 1500# for 30 min. Test OK. Reduced hole to 8-3/4" and resumed drilling.

RECEIVED

JUL 3 1980

O. C. D.

ARTESIA, OFFICE

0 + 4 - NMOC-D-A 1 - Hou 1 - Susp 1 - LBG 1 - Abby Corp. 1 - Perry Gas
1 - Read & Stevens 1 - HNG 1 - Yates 1 - Coquina 1 - Patrick Petroleum

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Bob Davis**

TITLE **Administrative Analyst**

DATE **7/1/80**

APPROVED BY **M. Williams**

TITLE **OIL AND GAS INSPECTOR**

DATE **JUL 7 1980**

CONDITIONS OF APPROVAL, IF ANY: