

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 21 1980

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF ESTIMATES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
	OAS
OPERATOR	1
PRODUCTION OFFICE	
Operator	

Amoco Production Company

Address

P. O. Box 68 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☒  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐

Other (Please explain)

~~Deviation Summary attached~~

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State IL Com.	1	Wildcat Morrow	State, Federal or Fee	State
Location				
Unit Letter	G	1980	Feet From The	North
		Line and	1980	Feet From The
		East		
Line of Section	3	Township	19-S	Range
		24-E	NMPM.	Eddy
		County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When
		yes 1-21-81

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-4-80	7-28-80		8967'		8923'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3751.2'	Morrow		8617'		8514'			
Perforations					Depth Casing Shoe			
8617'-8636'					8966			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	395	425 Class C
12-1/4"	9-5/8"	1500	800 Lite, 600 Class C
8-3/4"	5-1/2"	8966	1875 Lite, 625 Class H
	2 3/8"	8514	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1400	24 hr.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing			24/64"

I. CERTIFICATE OF COMPLIANCE 0+4-NMOCD, A 1-Hou  
1-Susp 1-LBG 1-W. Stafford, Hou 1-Abby Corp  
I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

1-HNG 1-Perry Gas 1-REad & Stevens 1-Yates  
1-Coquine 1-Patrick Petroleum

Bob Davis

(Signature)

Administrative Analyst

(Title)

8-20-80

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 23 1981

BY W. A. Gressitt

TITLE SUPERVISOR, TEST DATA

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner-  
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple  
completed wells.

OIL CONSERVATION DIVISION  
P. O. DRAWER DD  
ARTESIA, NM 88210

RECEIVED

NOTICE OF GAS CONNECTION

JAN 23 1981

DATE 1/21/81

O. C. D.

ARTESIA OFFICE

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Amoco Production Company ✓

OPERATOR

State "IL" Com. #1

Eddy

G 3-19S-24E

LEASE & WELL

COUNTY

UNIT S-T-R

Wildcat Morrow

El Paso Natural Gas Co.

POOL

NAME OF PURCHASER

was made on January 21, 1981

30163

01

DATE

SITE CODE

SITE WELL NUMBER

El Paso Natural Gas Co.

PURCHASER

*M. L. Mitchum*  
REPRESENTATIVE *ac*

Assistant Chief Division Dispatcher

TITLE

MHM: b1

cc: Operator

Oil Conservation Division - Santa Fe, NM

H. R. Logan

H. E. McEuen

Proration

Measurement - Jal

R. L. Tabb

Earl Smith

File