

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
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JUN 20 1984
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE

Form O-103
Revised 12-1-77

3a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.

L-4609

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Firm or Lease Name State IL Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>24-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Boyd Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3751.2' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER Casing ☐	OTHER ☒ fracture stimulate	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to frac Morrow as follows:

MISU, kill well with 2% KCL fresh water, remove tree, and installed BOP. Run before treatment GR/Temp survey W/CCL. Frac down 2-3/8" N-80 tubing as follows: Pmp 2500 gals of 40# x-linked gel with additives and 2500 gals CO2 as a pad. Pump 500 gals of 40# x-linked gel with additives, 2 ppg 20/40 mesh Interprop, and 500 gals of CO2. Pump 1000 gals of 40# x-linked gel with additives, 6 ppg 20/40 mesh Interprop, and 1000 gals of CO2. Flush propanol to 50' above top perf with 16.7 bbls gel and 16.7 bbls CO2. Tag frac fluid with radioactive material, Shut well in for 2 hrs, run after treatment gamma ray/temp survey. Flow well back to frac tank to recover load. Flow well to sales.

0+5-NMOCD,A 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 6-18-84
Original Signed By
Leola A. Clements
Supervisor District 8
APPROVED BY _____ TITLE _____ DATE JUN 20 1984

CONDITIONS OF APPROVAL, IF ANY: