

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
OIL CONSERVATION DIVISION
P. O. BOX 208
APR 13 1984
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
L-4609

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company <input checked="" type="checkbox"/>	8. Farm or Lease Name State IL Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 24-E NMPM.	10. Field and Pool, or Wildcat Boyd Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3751.2' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Perf and stimulate additional Morrow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perf additonal Morrow pay and stimulate as follows:
Move in service unit and install BOP. RIH with 1-9/16" thru tubing gun and perf morrow intervals 8692'-8702, 8586'-8602', and 8576'-8582' w/4 JSPF. Flow well to sales. If flow rate is less than 1000 MCFD stimulate as follows:
Run before treatment GR/temperature survey from 8400'-8800'. Pump 5000 gal of 7-1/2% HCL with additives and 300 SCF N2 per bbl. Flush acid to perfs with 30.2 bbls of 2% KCL fresh water containing 300 SCF N2 per bbl. Run after treatment survey from 8400'-8800'. Swab well to kick off flowing. Flow well to sales.

0+5-NMOCD, 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assist. Admin. Analyst

DATE 4-10-84

APPROVED BY _____ TITLE Supervisor District II

DATE APR 17 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 11 1984 1984
O.C.D.
HOBBS OFFICE