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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department FEB - 7 1941

OIL CONSERVATION DIVISION

Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		ox 2088 exico 87504-2088	SIA, OFFICE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION			
I.	TO TRANSPORT OIL	_ AND NATURAL GAS	A DI No	
Operator FLARE -0	IL, INC.	3	API No. 0-015-23349	
Address 107 R.R. 620 S., BOX 16-D; A USTIN, TX >8534 Reason(s) for Filing (Check proper box) Other (Please explain)				
New Well Change in Transporter of:				
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate				
and address of previous operator AMOCO PRODUCTION COMPANY AMOCO PRODUCTION				
II. DESCRIPTION OF WELL AND LEASE				
Lease Name STATE IL CO	Well No. Pool Name, Including BOYD		of Lease No. Lease No. Lease No. L-4609	
Unit Letter 6: 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line				
Section 3 Townshi	$_{\rm p}$ 19-5 $_{\rm Range}$ 24	I-E, NMPM, ED	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil PERMIAN	or Condensate		USTON TX > >001	
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas 🔀	Address (Give address to which approve		
EL PASO NATURAL		P.O. BOX 1497 E	L PASO TX 39918	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 3 19 24	Is gas actually connected? Whe	n? /-21-81	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	Depth Casing Shoe			
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAÇKS CEMENT	
			Pot ID-3	
			5-31-91	
			cha of	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	 ST FOR ALLOWABLE ecovery of total volume of load oil and must	be equal to or exceed top allowable for the	sis depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
GAS WELL		I		
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of thy knowledge and belief.			MAY 2 4 1991	
11/1/10	1	Date Approved		
Signature By ORIGINAL SIGNED BY MIKE WILLIAMS		SIGNED BY		
Signature	PRESIDENT		MIKE WILLIAMS	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.