

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

JIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

SEP 8 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Rio Penasco KD Com
3. Address of Operator 207 So. 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>West</u> LINE AND <u>1680</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat <u>Unit. Boyd Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3449' GR	12. County Eddy

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing & Perforate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 9300' Ran 214 joints of 5-1/2" 17# and 15.5# casing as follows: 36 joints 5-1/2" 17# N-80 LT&C (1499.96'); 45 joints 5-1/2" 17# K-55 LT&C (2000.55'); 95 joints 5-1/2" 15.5# K-55 ST&C (4316.33'); 17 joints 5-1/2" 15.5# K-55 LT&C (544.86'); 21 joints 5-1/2" 17# K-55 LT&C (947.43') (Total 9309.13') of casing set at 9300'. DV tool at 7077' (3.10'). 1-auto fill float collar at 9298' (1.50'). 1-guide shoe at 9300' (.80'). Used 12 centralizers. Cemented in 2 stages as follows: 1st stage: 250 gallons mud flush, 565 sacks Class H, 5/10% Halad 22, 6/10% CFR2 and 5#/sack KCL. PD 1:00 AM 8-22-80. Dropped bomb and activated DV tool. Circulate 3 hours. 2nd stage: 250 gallons mud flush, 500 sacks 50-50 Poz, 4/10% Halad 22, 6/10% CFR2 and 5#/sack KCL. PD 6:00 AM 8-22-80. WOC and tested to 1500# OK. *WIH w/Tubing Conveyed gun and perforated 9186-9196' (Morrow) w/40 .50" holes (4 SPF). GTS in 1 minute 10 seconds. Well cleaned up and flowed 1150# on 48/64" choke = 16.9 mmcfpd.

*Top of cement 5138' by Cement Bond log,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert R. Hall TITLE Engineer DATE 9/3/80

APPROVED W. A. Grosse TITLE SUPERVISOR, DISTRICT II DATE SEP 10 1980

CONDITIONS OF APPROVAL, IF ANY: