## NEW MEXICO OIL CONSERVATION COMMISSION Porm C-104 SANTA PE Superseder Old C-104 and C Effective 1-1-65 REQUEST FOR ALLOWABL' FILE AND U.5.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER RECEIVED GAS OPERATOR PRORATION OFFICE <del>- 8 **1980**</del> Yates Petroleum Corporation O. C. D. Addrass ARTESIA, OFFICE 207 South Fourth St., Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Oil Dry Gas Recognitation Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ I. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Legge No. State, Federal or Fee Rio Penasco KD Com 2 Boyd Morrow Fee Location 1980 \_\_\_Line and \_\_\_1680 Feet From The West Unit Letter\_ 2 Township 19S Range 25E , NMPM, Eddy Line of Section County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co. North Freeman, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas Transwestern Pipeline Company P.O. Box 2521, Houston, TX 77001 upa Unit When Approx. Twp. P.go. Is gas actually connected? If well produces oil or liquids, 25E F 2 i 19S 10-3-80 Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well New Well Workovet Gas Well Deepen Plug Back Same Hesty. Diff. Resty Designate Type of Completion - (X) Х Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 7-10-80 8-27-80 9300' 9298 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 3449' GR Morrow 9186' 92841 Depth Casing Shoe Perforctions 9186'-9196' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 13-3/8" 397**'** 400 sx 17-1/2" 12-1/4" 1134' 1000 sx 8-5/8" 7-7/8" 5-1/2" 9300' 1065 sx 2-7/8" 9174' (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alicuable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Preducing Methed (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Weter - Bbls. Ggs - MCF Actual Prod. During Tool Oil-Bblo. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Pred. Tool-MCF/D Length of Tool 704 1 Hr. 0.5 53 Choke Size Cosing Pressure (Shut-in) Testing Mothod (pitot, back pr.) Tubing Prosowo (Shuk-lu)

CERTIFICATE OF COMPLIANCE

Back Pressure

I hereby cortify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above in true and complete to the best of my knowledge and belief.

Pkr

OIL CONSERVATION COMMISSION

48/64"

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly delited or despense well, this form must be accompanied by a tabelation of the deviation taken on the well in accordance with nut. E. 111.

All sections of this form must be filled out completely for allow rbla on now and recompleted walls.

Fill out only Sections I. B. III, and VI for changes of aware well name or number, or transporter, or other such thange of condition

September 3, 1980

Ray Stall, Engineer

(Dute)

(Title)

1150#