

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Engr. of Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-23353

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F : 1680 Feet From The North Line and 1980 Feet From The West Line
Section 2 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3449' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Recomplete to Wolfcamp <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-8-98 - Rigged up pump truck. Loaded annulus with 20 bbls 2% KCL. Tried to pressure to 1000 psi. Pump rate 2 BPM at 750 psi - 150 psi bleed off in 5 minutes. Shut annulus in. Rigged down pump truck.

7-9-98 - Moving in completion unit.

7-10-98 - Moved in and rigged up pulling unit. Bled well down. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. Unset packer at 8800'. TOOH with 2-7/8" tubing and packer. Laid down 56 joints of tubing. Rigged up wireline. TIH with CIBP and set CIBP at 8890'. Dump bailed 15' of cement on top of CIBP. TIH with 4" casing guns and perforated 6110-6226' w/24 .42" holes as follows: 6110-6112', 6120-6128', 6146-6148', 6159-6162' and 6222-6226' (1 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing to 6231'. Shut down.

7-11-13-98 - Pulled up and set packer at 6032' (loose). Acidized perforations 6110-6226' with 2000 gallons 15% iron control HCL acid and ball sealers. Bled well down. Swabbed. Shut well in.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 22, 1998

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Brown B&O TITLE District Supervisor DATE 7-24-98

CONDITIONS OF APPROVAL, IF ANY: