

ORIGINAL COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIRT RESYS. ☐ OTHER ☐		2. NAME OF OPERATOR Amoco Production Company		3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 860' FWL, Sec. 26 (Unit L, NW/4, SW/4) At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. LC-029392-b		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Greenwood Pregrayburg Unit Fed. F Cor		7. UNIT AGREEMENT NAME Greenwood Pregrayburg Unit Fed. F Com.	
15. DATE SPUDDED 8-31-80		16. DATE T.D. REACHED 11-3-81		17. DATE COMPL. (Ready to prod.) 2-18-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3651.8' GL		19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Shugart Penn Marrow		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26-18-31		12. COUNTY OR PARISH Eddy NM	
20. TOTAL DEPTH, MD & TVD 13101		21. PLUG, BACK T.D., MD & TVD 12000		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11396'-11549' Shugart Penn		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Neutron Form Density; Dual Laterolog, Micro SFL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
16"		65#		800'		20"		900 SX Incor.				Circ. 100 SX			
10-3/4"		51#, 45.5#, 405#		4797'		14-3/4"		3400 SX Lite, 200 SX Class				C Circ. 257 SX			
7-5/8"		29.7#, 26.4#		12004'		9-1/2"		1500 SX Lite, 500 SX Class				H TCMT 4535'			
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
										SIZE 2-3/8"		DEPTH SET (MD) 11318'		PACKER SET (MD) 11251'	
31. PERFORATION RECORD (Interval, size and number) 11396'-11549' w/4 JSPF															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD) 11396'-11549'								AMOUNT AND KIND OF MATERIAL USED 5000 gal. 7-1/2% MS acid							
33. PRODUCTION															
DATE FIRST PRODUCTION 2-18-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Shut-in					
DATE OF TEST 2-18-81		HOURS TESTED 24		CHOKE SIZE 24/64		PROD'N. FOR TEST PERIOD 70		OIL—BBL. 70		GAS—MCF. 2330		WATER—BBL. 0		GAS-OIL RATIO	
FLOW. TUBING PRESS. 700		CASING PRESSURE		CALCULATED 24-HOUR RATE 70		OIL—BBL. 70		GAS—MCF. 2330		WATER—BBL. 0		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold															
35. LIST OF ATTACHMENTS Logs mailed 10-7-80															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Gerald L. Foshee		TITLE Admin. Analyst										DATE 3-3-81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

0+5-USGS, A

1-Hou

1-Susp

1-W. Stafford, Hou

1-GLF

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Penn	11396'	11549'	Condensate & Gas	Bone Springs	6384'	
				Wolfcamp	9696'	
				Strawn	10420'	
				Atoka	10606'	
				Morrow	11104'	
				Mississippian	11251'	
				Devonian	12546'	