٢	NO. OF COPIES RECEIVES			
t	DISTRIBUTION	NEW MEXICO OIL CO	INSERVATION COMMISSION	Form C-104
	SANTA FE REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-11 Effective 1-1-65
ŀ	U.S.G.S.	AND RECEIVED LITECTIVE (1993)		
ľ	LAND OFFICE			
	TRANSPORTER OIL NOV 5 1982			
	OPERATOR O. C. D.			
1.	PRORATION OFFICE ARTESIA, OFFICE			······································
	Amoco Production Company			
	Address			
	P. O. Box 68, Hobbs, New Mexico 88240			
	New Well	Change in Transporter of:	Name change from	1 Greenwood PreGrayburg
	Recompletion OII Dry Gas Penn #15 to Greenwood PreGrayburg Unit			
	Change in Ownership	Casinghead Gas Condens		
	If change of ownership give name and address of previous owner			
		•		
1.	ESCRIPTION OF WELL AND LEASE Lease Name Greenwood Pre- Well No. Pool Name, including Formation King of Lease Lease IIo.			
	Grayburg Unit Fed. "F"	1 Shugart Penn	State, Federal	cr Fee Federal LC-029392B
	Location (1 000 Monte 1000 South			
	Unit Letter; {	B60 Feet From The West Line	e andFeet From T	_{The} South
	Line of Section 26 Tow	inship 18-S Range	31-E , NMPM, Edd	dy County
71	DESTON ATION OF TRANSPORT	CED OF ON AND MARNELL CA	S SCURLOCK PERMIAN CO	
11.	Name of Authorized Transporter of Cil		Address (Give address to which approv	
	The Permian Corporation Permian (211.9/17)		P. 0. Box 1183, Houston, Texas 77002	
	Conoco, Inc.	singhead Gas 📄 🛛 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent) Box 2587, Hobbs, NM 88240	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	
	give location of tunks.	L 26 18 31	Yes	4-28-81
IV.	If this production is commingled wit COMPLETION DATA	in that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	O(1 Well Gas Well)	New Well Workover Deepen	Plug Bacx Same Res'v. Difi. Res'v.
	Date Spudaed	Dete Compl. Recay to Proa.	Total Depth	 F.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OIL WELL able for this depth or be for full 24 hours) Date First New CL Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
				•
	Length of Test	Tubing Pressure	Casing Pressure	Choka Size
	Actual Prod. During Test	 Cil-Ebls.	Water-Bbls,	Gas • MCF
	GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-11:)	Casing Pressure (Shut-in)	Choke Size
У І.	CERTIFICATE OF COMPLIAN	1 CE	OIL CONSERVA	
			APPROVED NOV 1 C 1982	
		regulations of the Oil Conservation with and that the information given		
		best of my knowledge and belief.		
-		1		
	Mark Framan			compliance with RULE 1104.
	18 in the	ature,	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Assist. Admi	-		
		sle)		
	<u> </u>		Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	12.		• •	t be filed for each pool in multiply

Separate Fo completed wells.