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JUN 8 1983

O. C. D.
ARTESIA, OFFICENM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other2. NAME OF OPERATOR
Amoco Production Company3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 860' FWL
AT TOP PROD. INTERVAL: Sec. 26, T-18-S, R-31-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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OIL & GAS

5. LEASE
LC-029392 B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Greenwood Pre-Gryb Unit Fed F No. 1
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Shugart Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-18-31
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3669.5 RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to isolate the water zone as follows:

Move in service unit and kill well with 2% KCL brine water. Remove plunger from tubing and pull 2-3/8" tubing out of hole. Run in hole with retrievable bridge plug, 1 joint tubing, packer and tubing with standard sand above packer as follows:

- a) Set RBP at 11,490', packer at 11,430' and pressure test RBP.
-
- b) Release packer and pull up to 11,270'. Leave packer swinging in hole.

Rig down and move out service unit. Move in and rig up swab unit. Swab and flow test well. Collect water samples and analyze. Place well on production. Return to plunger lift if necessary.

0+4-BLM, R 1-HOU 1-F. J. Nash 1-SUSP 1-PJS

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester APPROVED _____ TITLE A. S. Adm. Analyst DATE 6-2-83

(This space for Federal or State office use)

APPROVED BY (Orig. S&1) PETER W. CHESTER

CONDITIONS OF APPROVAL _____ DATE _____

JUN 29 1983