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Form 9-331

Dec. 1979

O. C. D.

ARTESIA, OFFICE

NM OIL CONS. COMMISSI

Drawer DD

Artesia, NM 88210

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL X 860' FWL, Unit L

AT TOP PROD. INTERVAL: Sec. 26, T-18-S, R-31-E

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐☐FRACTURE TREAT ☐☐SHOOT OR ACIDIZE ☐☒REPAIR WELL ☐☐PULL OR ALTER CASING ☐☐MULTIPLE COMPLETE ☐☐CHANGE ZONES ☐☐ABANDON* ☐☐(other) ☐☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 12-22-82. Remove tree and install blowout preventer and released packer. Finished pulling tubing, packer and tailpipe. Retrievable bridge plug set at 11609', packer set at 11485', and tailpipe set at 11516'. Acidize and perforate at 11540'-49' with 1000 gal 7-1/2% HCL NEFE and 1000 SCF bbl of nitrogen 2. Flush with 44 bbl. 10# BW and 2% KCL. Ran swab. Good show of gas. Ran tubing and retrievable bridge plug set at 11502', tailpipe set at 11370' and packer set at 11305'. Ran swab 7 hours. Good show of gas. Acidize and perforate 11396'-412' with 1000 gal 7-1/2% HCL. Flush with 46 bbl 2% KCL 10# brine. Ran swab. Release packer, ran tubing and 2-3/8" seating nipple. Swab tested 24 hours. Moved out service unit 1-21-83. Re-connect to gas sales line. Shut-in. Flowing 16 BO, 85 BC, 33 BF, 518 BW and 9493 MCFin 264 hours. Open tubing to atmosphere. No gas flow. Ran swab. Install plunger lift equipment 3-15-83 and shut-in. Ran swab. Light show of gas. Currently flow test

Subsurface Safety Valve: Manu. and Type 0+4-BLM, A 1-HOU 1-F. J Nash 1-SUSP 1-PJS @ 1-PJS Ft. ing

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter J. Serna

TITLE

Ast. Adm. Analyst

DATE

3-30-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 09 1983

*See Instructions on Reverse Side