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| Dec. 1973  |   |  |   | Form Approved.  |
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|  | - UNITED ST   | ATES   | O. C. D.  | Budget Bureau No. 42-R142   |
|  | DEPARTMENT OF T   | HE INTEDIOR  | ATESIA, OFFICE  | 5. LEASE  |
|  | GEOLOGICAL S  | SURVEY   |   | LC 029392-b<br>6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
|  |   |  |   |   |
| SUNDRY   | NOTICES AND R   | EPORTS O   | N WELLS   | 7. UNIT AGREEMENT NAME  |
| (Do not use this f<br>reservoir, Use For   | form for proposals to drill or t<br>m 9–331–C for such proposals  | o deepen or plug !<br>.)   | back to a different   | Greenwood Pre-Gray. Und Fed D<br>8. FARM OR LEASE NAME  |
| 1. oil   | gas X other   |  |   | Greenwood Pre-Gray. Unit Fed D  |
|  |   |  |   | 9. WELL NO.   |
| 2. NAME OF   | Production Compan   | . /  |   | 1   |
| 3. ADDRESS   | OF OPERATOR   | y v  |   | 10. FIELD OR WILDCAT NAME   |
| P. 0.  | Box 68, Hobbs, Ne   | w Mexico 8   | 38240   | 11. SEC., T., R., M., OR BLK. AND SURVEY C  |
| 4. LOCATION below.)  | OF WELL (REPORT LOC,  | ATION CLEARLY  | . See space 17  | AREA  |
| AT SURFA   | CE: 660' FNL X  | 000 EUI C  | 26  | 26-18-31  |
| AT TOP P   | ROD. INTERVAL: (IIn   | it C, NE/4,  |   | 12. COUNTY OR PARISH: 13. STATE<br>Eddy NM  |
| AT TOTAL   |   |  | •   | Eddy NM 14. API NO.   |
| 16. CHECK AP<br>REPORT (   | PROPRIATE BOX TO IN   | DICATE NATUR   | E OF NOTICE,  |   |
|  |   |  |   | 15. ELEVATIONS (SHOW DF, KDB, AND W   |
|  | APPROVAL TO:  | SUBSEQUENT R   | EPORT OF:   | 3653.4 GL   |
| TEST WATER :<br>FRACTURE TR  |   |  |   |   |
| SHOOT OR AC  |   |  |   |   |
| REPAIR WELL<br>PULL OR ALTE  |   |  |   | (NOTE: Report results of multiple completion or zo  |
| MULTIPLE CON   | MPLETE  |  |   | change on Form 9-330.)  |
| CHANGE ZONE<br>ABANDON*  | s 🗍   | Ĭ  |   |   |
| (other)  | ·   |  |   |   |
|  |   |  |   |   |
| Moved i<br>Ran cas<br>tubing<br>with 4   | n service unit 7-<br>t iron bridge plu<br>and packer. Set   | 15-82. Ki<br>g and set<br>packer at  | d zones pertiner<br>11ed well a<br>at 11450'.<br>10,980'. P         | ind pulled tubing and packer.<br>Cap with 35' of cement. Ran<br>Perfed 10,090-11097, 11100'-1111  |
| Moved i<br>Ran cas<br>tubing<br>with 4<br>2500 MC  | n service unit 7-<br>it iron bridge plu<br>and packer. Set<br>SPF. Moved in se<br>F and 10 bbls of  | 15-82. Ki<br>Ig and set<br>packer at<br>rvice 7-23<br>cond. Tur  | d zones pertiner<br>11ed well a<br>at 11450'.<br>10,980'. P         | Ind pulled tubing and packer.<br>Cap with 35' of cement. Ran<br>Perfed 10,090-11097, 11100'-1111  |
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| Moved i<br>Ran cas<br>tubing<br>with 4<br>2500 MC<br>0+4-USG<br>Subsurface Saf<br>18. I hereby ce          | and true vertical depths for<br>n service unit 7-<br>it iron bridge plu<br>and packer. Set<br>SPF. Moved in sec<br>F and 10 bbls of<br>S,R 1-STAFFORD<br>ety Valve: Manu. and Type<br>stify that the foregoing is t               | 15-82. Ki<br>15-82. Ki<br>19 and set<br>packer at<br>rvice 7-23<br>cond. Tur<br>1-HOU  | lled well a<br>at 11450'.<br>10,980'. P<br>-82. Flow<br>ned over to | Intertionally drilled, give subsurface locations and it to this work.)*<br>and pulled tubing and packer.<br>Cap with 35' of cement. Ran<br>Perfed 10,090-11097, 11100'-1111<br>tested 24 hours and recovered<br>production.<br>$p_{cs_{1}} = \frac{p_{cs_{1}}}{p_{cs_{1}}} \frac{p_{cs_{1}}}}{p_{cs_{1}}} \frac{p_{cs_{1}}}{p_{cs_{1}}} \frac{p_{cs_{1}}}{p_{cs_{1}}} \frac{p_{cs_{1}}}}{p_{cs_{1}}} \frac{p_{cs_{1}}}}{p_{cs_{1}}}} \frac{p_{cs_{1}}}}{p_{cs_{1}}} \frac{p_{cs_{1}}}}{p_{cs_{1}$  |
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| Moved i<br>Ran cas<br>tubing<br>with 4<br>2500 MC<br>0+4-USG<br>Subsurface Saf<br>18. Thereby ce<br>signed | and true vertical depths for<br>n service unit 7-<br>it iron bridge plu<br>and packer. Set<br>SPF. Moved in sec<br>F and 10 bbls of<br>S,R 1-STAFFORD<br>rety Valve: Manu. and Type<br>rtify that the foregoing is the<br>Kardele | 15-82. Ki<br>Ig and set<br>packer at<br>rvice 7-23<br>cond. Tur<br>1-HOU<br>rue and correct<br><u>TITLE</u> <u>Adm</u><br>(This space for F      | <pre>inc. Analys</pre>  | t   |