(Kev. 5-68)		-						=/51			
(UNA E			Aller Alter a	IN DUPLIC	F B	orm approved. udget Bureau No. 42-R355.			
		TMENT C			1 the law h	NS. COLLA	ME ON 5. LEASE DES	IGNATION AND BERIAL NO			
		GEOLOGIC	CAL SU	RVEY	Artesia,			9392-ь			
WELL CC	MPLETION	OR RECC	MPLET	ION I			A IR INDIAN	ALLOTTEE OR TRIBE NAM			
1a. TYPE OF WEI		L GAS	X D		Other R	ECEIVED	7. UNIT AGRE				
b. TYPE OF COM							Greenwood D Com.	d Pre-Gray Unit			
WELL	OVER L EN	BACK	X DIFF	VR.	Other CED	1. 7. 1007	S RARM OR I	ASE NAME I Pre-Gray Unit			
2. NAME OF OPERA	_				JLF	1 1 1302		D Com			
AINOC	co Producti	on Company	/		0		9. WELL NO.				
						IA. OFFICE					
P. O. Box 68, Hobbs, New Mexico 88 4. LOCATION OF WELL (Report location clearly and in accordance with a					- TV			10. FIELD AND POOL, OR WILDCAT			
A.A		(1980' FWL				•	11. SEC., T., R	1. Atoka ., м., он block and subve			
	terval reported be				1)		OR AREA				
At total depth	·	,			26-	26-18-31					
			14. PERMIT NO. DATE ISSUED					12. COUNTY OR 13. STATE PABISH			
							Edd v	NM			
15. DATE SPUDDED	16. DATE T.D. 1	REACHED 17. DA	TE COMPL. ((Ready to	o prod.) 18.	ELEVATIONS (DF.	RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD			
7-7-80 20. TOTAL DEPTH, MD	8-24-80		1-2-80				R I	· · · · · · · · · · · · · · · · · · ·			
	a 140 21. PL	UG, BACK T.D., MD $1/4/5$	L TVD 22.	HOW M	TIPLE COMPL., ANY [®]	23. INTER DRILL		8 CABLE TOOLS			
11876 24. producing inter	EVAL(S), OF THIS	COMPLETION-TO	P. BOTTOM.	NAME ()	AD AND TYD)*	;	► <u> </u> 0-TD	25. WAS DIRECTIONAL			
)'-11097',				,		<u>د</u> المراجع الم المراجع المراجع ا	SUBVEY MADE YES			
26. TYPE ELECTRIC	AND OTHER LOGS	RUN						27. WAS WELL COBED			
Comp. Neu	itron forma	tion densi	ty; dua	il lat	erolog M [.]	icro SFL		NO			
28.		CAS			ort all strings						
CASING SIZE	WEIGHT, LB.		SET (MD)		LE SIZE	CEME	NTING RECORD	AMOUNT PULLED			
13-3/8	48# 800 17-1/2 800 Sx Incor		Circ. 200								
9-5/8		40# 4900 12-1/4 2000 Sx lite, 200 C1C									
<u> </u>	- 20 7, 17 #				8-3/4	1325 SX	lite, 825 C1C	TCMT 3520			
29.		LINER RECORI	ī D	1	I_	30.	TUBING RECOI	20			
81ZE	TOP (MD)	BOTTOM (MD)	SACKS CE	ACKS CEMENT* SCREEN (MD) SI			DEPTH SET (MD				
			-		· · · · · · · · · · · · · · · · · · ·	2-3/8	11420	11280			
		,					-				
01											
31. PERFORATION REG	COBD (Interval, si						RACTURE, GEMENT	SQUEEZE. EFC.			
		PETE	red for r r w. Ch		CEPTH INTE	RVAL (MD)		BOUEEZE, EFC.			
10090'-11	097' 4 SP	F F	R W CH	ESTER	пертн інте 10090-11	097		~ {; ++-/			
	097' 4 SP	F F		ESTER	CEPTH INTE	097	ANDONY AND RING	~ {; ++-/			
10090'-11	097' 4 SP	F SE	R W CH	iester 982	перти інте 10090-11 11100-11	097	ANDUNT AND RING	OF MATERIAL CEND			
10090'-11 11100'-11 33.*	097' 4 SP 111' 4 SP	F SE U.S. GEO ROSWE	r w ch EP 1 5 1 logical il, new a	1ester 982 . surve mexico	10090-11 1100-11	097 111	ANODINE AND EINO	00 MATERIAU 4800			
10090'-11 11100'-11 33.* DATE FIRST PRODUCT	097' 4 SP 111' 4 SP	F SE U.S. GEO ROSWE	r w ch EP 1 5 1 logical il, new a	1ester 982 . surve mexico	10090-11 1100-11	097 111	ANOUNT AND EINO	1 1382			
10090'-11 11100'-11 33.* PATE FIRST PRODUCT 7-27-82	097' 4 SP 111' 4 SP	F SE U.S. GEO ROSWEI UCTION METHOD (Flowing	R W. CH EP 1 5 1 LOGICAL IL, NEW A	982 SURVE	10090-11 10090-11 1100-11 UCTION mping—size ar	BVAL (MD) 097 111 d type of pump	ANOUNT AND EINO ALL C WELL S Shut- Shu	1 1382			
10090'-11 11100'-11 33.* DATE FIRST PRODUCT 7-27-82 DATE OF TEST	097' 4 SP 111' 4 SP	F SE U.S. GEO ROSWEI UCTION METHOD (Flowing CHOKE SIZE	R W. CH P 1 5 1 LOGICAL LL, NEW A	BSTER 982 SURVE MEXICO MEXICO	DEPTH INTE 10090-11 1100-11 UCTION mpping—size ar OIL—BBL.	d type of pump	ANOUNT AND EINO ALL C 1 WELL S Shut- Shu WATER-BBL.	OF MATERIAU USED 1 1382 TATUS (Producing or in) t-in GAS-OIL BATIO			
10090'-11 11100'-11 33.* DATE FIRST PRODUCT 7-27-82 DATE OF TEST 7-27-82	097' 4 SP 111' 4 SP	F SE U.S. GEO ROSWE UCTION METHOD (Flowing CHOKE SIZE 28/64	R W. CH EP 1 5 1 LOGICAL LL, NEW A Flowing, ga	SURVE SURVE MEXICO	DEPTH INTE 10090-11 1100-11 UCTION mping—size ar OIL—BBL. 0	BYAL (MD) 097 111 d type of pump GAS-MCF. 2500	ANOUNT AND EINO AUG 1 WELL S shut- Shu WATER-BBL 0	ATTERIAL USED 1 1382 TATUS (Producing or in) t-in GAS-OIL RATIO 250000			
10090'-11 11100'-11 33.* DATE FIRST PRODUCT 7-27-82 DATE OF TEST 7-27-82 FLOW. TUBING PRESS.	097' 4 SP 111' 4 SP	F SE U.S. GEO ROSWEI UCTION METHOD (Flowing CHOKE SIZE 28/64	R W. CH P 1 5 1 LOGICAL L, NEW A Flowing, gas PROD'N, TEST P OIL—BI	SURVE SURVE MEXICO INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU	DEPTH INTE DO90-11 1100-11 DUCTION DUCTION mping—size ar OIL—BBL. O GAS—MO	BVAL (MD) 097 111 d type of pump GAS-MCF. 2500 F. W	ANOUNT AND BIND ALLC 1 WELL S WELL S WELL S ALC 1 ALC 1 AL	OF MATERIAU USED 1 1382 TATUS (Producing or in) t-in GAS-OIL BATIO			
10090'-11 11100'-11 33.* DATE FIRST PRODUCT 7-27-82 DATE OF TEST	097' 4 SP 111' 4 SP 100N PRODU HOURS TESTED 24 CASING PRESSUE	F SE U.S. GEO ROSWE UCTION METHOD (Flowing CHOKE SIZE 28/64 RE CALCULATED 24-HOUE BAT	R W. CH EP 1 5 1 PLOGICAL LL, NEW A Flowing, gas PROD'N. TEST P OIL-BI	SURVE SURVE MEXICO	DEPTH INTE 10090-11 1100-11 UCTION mping—size ar OIL—BBL. 0	BVAL (MD) 097 111 d type of pump GAS-MCF. 2500 F. W	ANOUNT AND EINO ALL S WELL S Shut- Shu WATER-BBL O ATER-BBL	OF MATERIAL USED 1 1382 1 1382 TATUS (Producing or in) t-in CAS-OIL RATIO 250000 DIL GRAVITY-API (CORE.)			
10090'-11 11100'-11 33.* DATE FIRST PRODUCT 7-27-82 DATE OF TEST 7-27-82 FLOW. TUBING PRESS. 600 34. DISPOSITION OF G To be sold	097' 4 SP 111' 4 SP 100 PRODI HOURS TESTED 24 CASING PRESSUR AS (Sold, used for d	F SE U.S. GEO ROSWE UCTION METHOD (Flowing CHOKE SIZE 28/64 RE CALCULATED 24-HOUE BAT	R W. CH EP 1 5 1 PLOGICAL LL, NEW A Flowing, gas PROD'N. TEST P OIL-BI	SURVE SURVE MEXICO INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU	DEPTH INTE DO90-11 1100-11 DUCTION DUCTION mping—size ar OIL—BBL. O GAS—MO	BVAL (MD) 097 111 d type of pump GAS-MCF. 2500 F. W	ANOUNT AND BIND ALLC 1 WELL S WELL S WELL S ALC 1 ALC 1 AL	OF MATERIAL USED 1 1382 1 1382 TATUS (Producing or in) t-in CAS-OIL RATIO 250000 DIL GRAVITY-API (CORE.)			
10090'-11 11100'-11 33.* DATE FIRST PRODUCT 7-27-82 DATE OF TEST 7-27-82 FLOW. TUBING PRESS. 600 34. DISPOSITION OF G	097' 4 SP 111' 4 SP 100 PRODI HOURS TESTED 24 CASING PRESSUR AS (Sold, used for d	F SE U.S. GEO ROSWE UCTION METHOD (Flowing CHOKE SIZE 28/64 RE CALCULATED 24-HOUE BAT	R W. CH EP 1 5 1 PLOGICAL LL, NEW A Flowing, gas PROD'N. TEST P OIL-BI	SURVE SURVE MEXICO INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU INT, PU	DEPTH INTE DO90-11 1100-11 DUCTION DUCTION mping—size ar OIL—BBL. O GAS—MO	BVAL (MD) 097 111 d type of pump GAS-MCF. 2500 F. W	ANOUNT AND EINO ALL S WELL S Shut- Shu WATER-BBL O ATER-BBL	OF MATERIAL USED 1 1382 1 1382 TATUS (Producing or in) t-in CAS-OIL RATIO 250000 DIL GRAVITY-API (CORE.)			
10090'-11 11100'-11 33.* DATE FIRST PRODUCT 7-27-82 DATE OF TEST 7-27-82 FLOW. TUBING PRESS. 600 34. DISPOSITION OF G TO be sold 35. LIBT OF ATTACH	097' 4 SP 111' 4 SP 111' 4 SP 100N PRODU HOURS TESTED 24 CASING PRESSUR AS (Sold, used for d MENTS	PETE F F SE U.S. GEO ROSWEI UCTION METHOD Flowing CHOKE SIZE 28/64 RE CALCULATED 24-HOUE RAT Juel, vented, etc.	R W CH EP 1 5 1 PLOGICAL LL, NEW A PROD'N, TEST'P OIL-BI OIL-BI	SURVE SURVE MEXICO PERIOD PERIOD PERIOD PERIOD PERIOD	01L-BBL. 0 250	BYAL (MD) 097 111	ANOUNT AND EINO ALL S WELL S Shut- Shu WATER-BBL O ATER-BBL	OF MATERIAL USED 1 1382 1 1382 TATUS (Producing or in) CAS-OIL RATIO 250000 DIL GRAVITY-API (COBE.) TATUS (COBE.) TATUS (COBE.)			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments the surveys are to the set of the first of the time this summary record is submitted, be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments the summary record is submitted, be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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	Atoka	FORMATION	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEFREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING
	10764	TOP	DUS ZONES: TANT ZONES OF PO TESTED, CUSHION
	11,136	BOTTOM	ROSITY AND CONTEL
		DESCRIPTION, CONTENTS, ETC.	TR THIREOF; CORED INTERVALS; AND ALL DEILL-STEM TESTS, INCLUDING PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
Delaware Bone Springs Wolfcamp Atoka Morrow M. Morrow	-	NAME	38. GEOLOGIC
4900 6320 9728 11136 11136 11136	MEAS. DEPTH TEUS VERT. DEPTH	12	GEOLOGIC MARXERS