

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-013
Expires March 31, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-029392-B

6. If Indian, Allottee or Tribe Name:

SUBMIT IN TRIPLICATE

1. Type of Well:
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P. O. Box 3092 (Rm 18-108) Houston, TX 77253-3092

(713) 365-7686

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL x 1980 FNL (Unit Ltr. C)
Sec. 26, T-18-S, R-31-E

8. Well Name and No.
Greenwood Federal /Cherry-Canyon/ Well No. 1*

9. API Well No.

30-015-23388

10. Field and Pool, or Exploratory Area

Shurgart-Atoka, North

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIXRU SU (11-1-93) RTXIB REL PKR X POH X LD 2-3/8 TBG X 5-1/2 PKR. RU WL R 5-1/2 GAUGE RING TO 11100FT. CIBP SA 11040FT PRS TST CIBP TO 1000 PSI FOR 30 MINS X TST OK. CAP CIBP X 50FT CMT. R 5-1/2 CIBP X SA 5320FT X 4 3-7/8 CSG GUN X PERF DELAWARE INTERVALS (5120-5150) X 4 JSFP. RD WL X R 5-1/2 PKR X 2-7/8 TBG. PERS TST TBG TO 6000 PSI BELOW SLIPS X PSA 5000FT. LOAD X TST PKR X CSG TO 500 PSI X TST OK. PMP 2000 GAL 7-1/2% HCL ACID X ADDITIVES. FLUSH X 30 BBL 2% KCL WATER X SWB TST. TPC 1000 PSI X FLW BACK 1 HR. REC 13 BLW X R SWB X IFL SURF X SWB 4 HRS REC 27 BLW X FFL 4950 FFS. TPC TST M. R SWB X IFL 3000 FFS. SWB 2 HRS X REC 14 BLW. FFL 4950 FFS. X FRAC WELL AS PER DOWELL FRAC DESIGN. WELL SCREENED OUT X 4.6 PPG SN ON FORM. R SINKER BAT X TAG SN IN TBG @ 4350FT. OPEN BY PASS ON PKR X CIRC SN FROM TBG. REL PKR X POH X LD 2-7/8 TBG X 5-1/2 PKR X R 2-7/8 NOTCHED COLLAR X 2-7/8 TBG. CO FRAC SN FROM 5000-5320FT. CIRC CLEAN. POH 2-7/8 TBG X R 5-1/2 PKR X 2-7/8 TBG X PSA 5000FT. RBXT X R SWB X IFL SURF. SWB 8 HR X REC 42 BLW. LAST HR REC 1 BLW X FFL 4950 FFS. 14 HR TPC 0 PSI. R SWB X IFL 2500 FFS. SWB 4 HRS X REC 14 BLW X LAST HR REC 1 BLW X FFL 4950 FFS. TOTAL LOAD TO REC ACID X FRAC 371 BLW. TOTAL LOAD REC 110 BLW X 261 BLW LEFT TO REC. RDXMO SU (11-10-93). FRAC SCREENED OUT.....NO FURTHER REPORTS UNTIL ADDITIONAL WORK PERFORMED.

* RECOMPLETION TO THE DELAWARE TOOK THIS WELL OUT OF COM BOUNDARIES. ON FUTURE FILINGS, WELL WILL BE KNOWN AS THE GREENWOOD FEDERAL /CHERRY-CANYON/ WELL NO. 1. (PREVIOUS KNOWN AS GREENWOOD PRE-GRAYBURG FEDERAL "E" COM WELL NO. 1)

Post FD-3
2-25-94

shy his name

14. I hereby certify that the foregoing is true and correct:

Signature: *[Signature]*

Title: Staff Assistant

Date: February 2, 1994

(This space for Federal or State office use)

Approved by: _____
Conditions of approval, if any:

Title: _____

Date: *[Signature]*
10/10/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation as to any matter within its jurisdiction.

*See instruction on Reverse Side