

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88201

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC029392B
6. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No (713) 366-7337

Attn: T G Tullos, 17.166, P O Box 4891, Houston, Tx 77210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Letter C, 660 FNL x 1980 FWL, Section 26, T-18-S, R-31-E

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Greenwood PCDU Federal

9. API Well No. CC No. 1

30-015-23388

10. Field and Pool, or Exploratory Area

Delaware Bone Springs

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure

14. I hereby certify that the foregoing is true and correct

Signed Tom G. Tullos Title Sr. Business Analyst

Date 10/28/96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date 11/13/96

Conditions of approval, if any:

Greenwood PGBU Federal E Com #1
Unit C, 660' FNL & 1980' FWL, Section 26, T-18-S, R-31-E
Eddy County, New Mexico
Delaware-Bone Springs Formations
Proposed Recompletion Procedure

October 24, 1996

1. Hold a pre-job safety meeting with all personnel on lease. Ensure that all personnel on lease are aware of job procedures and egress routes.
2. MIRU Service Rig.
3. Ensure well is dead.
4. Unset tubing anchor and POOH with tubing and anchor.
5. Set cement retainer and squeeze Delaware perforations 5120' to 5150'.
6. Drill out cement and retainer over Delaware interval then pressure test casing to 500 PSI.
7. Drill out CIBP at 5320'.
8. Circulate well over to clean fluid down to 8500'.
9. Perforate the following Bone Springs interval with casing guns:

8000'-8034' at 2 jspf, 90 degree phasing with deep penetrating charges

10. RIH with tubing and packer (pressure test tubing on the way into the hole), **do not pump packer fluid or load up the backside at this point**, set packer at 7900'
11. Swab Bone Springs to evaluate. Note and record rates, oil cuts, pressures, water rates, etc.
12. If the well is Bone Springs productive then release and pooh with packer and tubing. Then RIH with tubing anchor and tubing, land end of tubing at 8050'.
13. If necessary the well may be frac'd. A program for the frac will follow if needed.
14. Rig out/move off, TOTP.

Form 3085A
(January 1989)

Greenwood & #1

Number NM-067-97-DW-01

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<input checked="" type="checkbox"/> Certified Mail-Return Receipt Requested	Z694660934
<input type="checkbox"/> Hand Delivered, Received by:	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification
Lease LC029392B
CA
Unit
PA

Bureau of Land Management Office CARLSBAD RESOURCE AREA		Operator AMOCO PRODUCTION COMPANY	
Address 620 E GREENE, CARLSBAD, NM 88220		Address P.O. BOX 1348, ARTESTA NM 88211	
Telephone (505) 887-6544 (FAX 885-9264)		Attention JERRY HUCKABY	
Site Name GREENWOOD PREGRB	Well or Facility Identification WELL #1	1/4 Sec. NENW SEC.26	Township 18S
Inspector DUNCAN WHITLOCK		Range 31E	Meridian NMPM

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
96/10/02	1000	43CFR3162.3-4(C)	MINOR
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
96/11/02			43 CFR 3163.1 ()

Remarks: Greenwood Federal ~~Grayburg~~ ^{COLECT} Canyon
GREENWOOD PRE GRAYBURG FEDERAL CO. WELL #1 IS TA/SI STATUS WITHOUT AUTHORIZA-
TION, EITHER (1) RETURN WELL TO PRODUCTION, (2) PROPERLY TA WELL OR (3) SUBMIT
PLANS FOR ABANDONMENT.

When violation is corrected, sign this notice and return to above address.

Company Representative Title	Signature	Date
Company Comments		

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer J.D. Whitlock		Date 96/10/04	Time 1030
Number 53	Date	Assessment	Penalty
Type of Inspection: PA/RR			Termination

ORIGINAL (RETURN TO ISSUING OFFICE)