

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☐ Gas ☐ Other
☒ Well ☐ Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No. Attn: T G Tullos, m/c 17.166 (281) 366-7337

P O Box 4891, Houston, TX 77210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Letter C, 660 FNL x 1980 FWL, Sec 26, T-18-S, R-31-E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hinkle Federal No. 2

9. API Well No.

30-015-23388

10. Field and Pool, or Exploratory Area

Shugart, North-Bone

11. County or Parish, State Spring

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OC X MIRUSU 11/21/96 x squeeze Delaware formation (5120-5150) x 200 sx Class C x 14 ppg x reversed out 20 sx cmt x max squeeze pressure was 2500 psi x woc. Drill out cmt retainer cmt to 5155 x circ clean x test squeezed perfs x 750 psi x ok. Drill out sand x cibp from 5320 to 5352 x lower tbq to 3500 x displace hole x filter x 2% kcl fresh water. Perf 8000-8034 x 2 JSPF x 4" gun x 90 degree phasing. Run swab x ifl 10' fs x swab 5 hrs x rec total load of 42 blw x swab dry x wait 1 hr x no fluid entry x shut down. Add new perfs x 2000 gasl 7 1/2% x additives x 100 7/8" spc ball sealers x max trtp 2600 x avg trtp 2100 x air 4 bpm xsiip 1830 x 15 minute 1550 psi. Frac Bone Spring perfs down tbq x 27000# jordan sand 20/40 x additives x flush x max trtp 3351 x avg trtp 2500 x air 10 bpm x isip 1990 x 15 min 1839 x sion. MIRU swab unit x r swab x ifl 50 fs x swab 9 hrs x rec 66 blw x ff 1400 fs. R swab 14 hrs x tpc 110 x bled down x 2 min x r swb x ifl 3000 fs x swab 9 hrs x rec 116 flw x 2 bo x ffl 1000 fs x flow test well x rig down mesu 12/23/96

*** Change Lease Name from Greenwood 260 No. 1 to Hinkle Federal No. 2

14. I hereby certify that the foregoing is true and correct

Signed Tom G. Tullos

Title Sr. Business Analyst

Date 01/29/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title (ORIG. SGD.) DAVID R. GLASS
MAR 13 1997

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side