

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

SEE OTHER SIDE
(Reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other <u>recomplete</u>				7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR Amoco Production Company				8. FARMER LEASE NAME, WELL NO. Hinkle Federal No. 2	
3. ADDRESS AND TELEPHONE NO. Attn: Tom G. Tullos, P O Box 4891, Houston, TX 77210				9. APIWELLNO. 1997-015-23388	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660 FNL x 1980 FWL At top prod. interval reported below At total depth _____				10. FIELD AND POOL, OR WILDCAT Shugart, North-Bone Spring	
14. PERMIT NO. _____ DATE ISSUED _____				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Letter C, Sec 26, T-18-S, R-31-E	
15. DATE SPUDDED 07/07/80		16. DATE T.D. REACHED 08/24/80		17. DATE COMPL. (Ready to prod.) 12/23/96	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3653.4 gl		19. ELEV. CASINGHEAD _____		20. TOTAL DEPTH, MD & TVD 11876	
21. PLUG. BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY* no		23. INTERVALS DRILLED BY ROTARY TOOLS _____ CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8000-8034 Bone Spring				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN none				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8		48		800	
9 5/8		40		4900	
5 1/2		20 x 17		11876	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
17 1/2		surf - 80 sx incor		none	
12 1/4		surf - 2000 sx lite/200 C		none	
8 3/4		unkn - 1325 sx lite/ 825 sx C		none	
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		SIZE	
				2 7/8	
BOTTOM (MD)		SACKS CEMENT*		DEPTH SET (MD)	
				7865	
SCREEN (MD)				PACKER SET (MD)	
				7858	
31. PERFORATION RECORD (Interval, size and number) 8000-8034 (2 jspf, 4" gun and 90 degree phasing)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8000-8034		trt x 2000 gals 7 1/2% hcl x additives x 100 7/8" spc ball sealers x frac tbq x 27000# jordan sand 20/40 x additives			
33. PRODUCTION					
DATE FIRST PRODUCTION 12/23/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) producing
DATE OF TEST 01/27/97		HOURS TESTED 24		CHOKE SIZE 148	
PROD'N. FOR TEST PERIOD 148		OIL—BBL. 148		GAS—MCF. 265	
WATER—BBL. 42		GAS-OIL RATIO 1791		FLOW. TUBING PRESS. 450	
CASING PRESSURE 450		CALCULATED 24-HOUR RATE 148		OIL GRAVITY-API (CORR.) 36.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) gas will be sold					
35. LIST OF ATTACHMENTS none					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Tom G. Tullos		TITLE Sr Business Analyst		DATE 02/28/97	

*(See Instructions and Spaces for Additional Data on Reverse Side)