

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer 9D, Artesia, NM 88211-9719
District III
1000 Rio Brava Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10-
Revised February 10, 199-
Instructions on back
Submit to Appropriate District Office
5 Copies:

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company Attn: Tom G. Tullos, m/c 17.166 P O Box 4891 Houston, TX 77210		OGRID Number 000778
		Reason for Filing Code Name Change - Eff 2/01/97
API Number 30 - 0 15-23388	Pool Name Shugart, North- Bone Springs	Pool Code 56-25
Property Code 20624	Property Name Hinkle Federal	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West line	County
- C	26	18	31		660	North	1980	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco Pipeline Co.-ITD 502 North West Avenue Levelland, TX 79336	4109410	0	
005097	Conoco Inc. 10 Desta Drive, Suite 100 Midland, TX 79704	4109430	C	

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IV. Produced Water

POD 4109450	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	FSTD	Perforations
7/7/80		11876	10990	8000-8034
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2	13 3/8	800	80 sx Incon	
12 1/4	9 5/8	4900	2000 sx lite/200 sx C	
8 3/4	5 1/2	11876	1325 sx lite/825 sx C	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
12/23/96		01/27/97	24 hrs	450	
Choke Size	Oil	Water	Gas	AOF	Test Method
17/64	148	42	265		flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Tom G. Tullos

Title:

Sr. Business Analyst

Date:

1/28/97

Phone:

713-366-7337

Approved by:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM M. GUN
DISTRICT I SUPERVISOR

Title:

Approval Date:

MAR 10 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date