

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
AUG 18 1983
O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5073

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Marnel Pipe & Supply Co.			Ruth
Address of Operator			9. Well No.
Box 1037, Artesia, N.M. 88210			1
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER B 330 FEET FROM THE North LINE AND 2278 FEET FROM			E. Millman Q-GB
THE East LINE, SECTION 24 TOWNSHIP 19S RANGE 28E N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3556.8'			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Additional Perfs & Frac. <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Additional perfs as follows: 1794-1806' (24) 1978-1982' (8)
(Total 100 holes 42" Dia.) 1906-1908' (4) 1990-1994' (8)
1916-1930' (28) 2095-2109' (28)
- 5,000 gal. 15% acid & Balls
- 80,000 Gal. Gel Water & 120,000# sand down casing.
Frac existing perfs and new perfs.
- Test 24 hours, on 8-7-83, as follows:
Pump 12 barrels oil, 1 barrel water and 35 MCF gas.
Before - pump 6 barrels oil and 1 barrel water and gas TSTM
- Have contract with Phillips. Gas line now being laid to well.
- Top prod. perf = 1794' BTM Prod. perf = 2172'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF W. A. Gressett TITLE Agent DATE 8-16-83

PREPARED BY Danny Brooks TITLE Geologist DATE 8/18/83
CONDITIONS OF APPROVAL, IF ANY