District I PO Box 1980, Hobbs, NM 88241-1980 District II				State of New Mexico Energy, Minerals & Natural Resources Department						,	Davisad	Ford C
PO Drawer DD, Artesia, NM 88211-0719 District III			•	OIL CONSERVATION DIVISION PO Box 2088					Revised February 10, 1 Instructions on Submit to Appropriate District O			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Santa Fe, NM 87504-2088								5 Cc
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d/b/a Webb Oil Company						NHR - 4 JOCA						
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	New Mexico O C-10-	il Conservatio 4 Instructions	n Division		
	HIS IS AN AMENDED REPORT, CHECK THE BOX LABLED ENDED REPORT" AT THE TOP OF THIS DOCUMENT	22.	T' e ULSTR location of this f well completion location and (Example: "Battery A", "Jon		
Repo Repo	rt all gas volumes at 15.025 PSIA at 60°. rt all oil volumes to the nearest whole barrel.	23.	The POD number of the storag		
accor	uest for allowable for a newly drilled or deepened well must be npanied by a tabulation of the deviation tests conducted in dance with Rule 111.		from this property, if this is a this POD has no number th number and write it here.		
All se new i	ctions of this form must be filled out for allowable requests on and recompleted wells.	24.	The ULSTR location of this I well completion location and (Example: "Battery A Water Tent"rea		
chang	ut only sections I, II, III, IV, and the operator certifications for jes of operator, property name, well number, transporter, or	25.	Tank",etc.) MO/DA/YR drilling commenc		
	such changes.	26.	MO/DA/YR this completion y		
A se comp	parate C-104 must be filed for each pool in a multiple letion.	27.	Total vertical depth of the w		
Impro	perly filled out or incomplete forms may be returned to tors unapproved.	28 .	Plugback vertical depth		
1.	Operator's name and address	29.	Top and bottom perforation shoe and TD if openhole		
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.	Inside diameter of the well bo		
3.		31.	Outside diameter of the casin		
	Reason for filing code from the following table: NW New Well RC Recompletion CH Change of Operator	32.	Depth of casing and tubing. I bottom.		
	AO Add oil/condensate transporter	33.	Number of sacks of cement u		
	AG Add gas transporter CG Change gas transporter	The fo	ollowing test data is for an oil t cted only after the total volume o		
	requested)	34.	MO/DA/YR that new oil was		
1 .	If for any other reason write that reason in this box. The API number of this well	35.	MO/DA/YR that gas was first		
5.	The name of the pool for this completion	36.	MO/DA/YR that the following		
6.	The pool code for this pool	37.	Length in hours of the test		
7.	The property code for this completion	38.	Flowing tubing pressure - oil v		
I.	The property name (well name) for this completion	20	Shut-In tubing pressure - gas		
).	The well number for this completion	39.	Flowing casing pressure - oil v Shut-in casing pressure - gas		
10.	The surface location of this completion NOTE: If the	40.	Diameter of the choke used in		
	for this location use that number in the 'Ill or lot no ' how	41.	Barrels of oil produced during		
1.	Otherwise use the OCD unit letter.	42.	Barrels of water produced duri		
	The bottom hole location of this completion	43.	MCF of gas produced during t		
2.	Lease code from the following table: F Federal S State	44.	Gas well calculated absolute o		
	P Fee J Jicarille N Navajo U Ute Mountain Ute	45.	The method used to test the v F Flowing P Pumping S Swabbing If other method please write it		
3.	I Other Indian Tribe The producing method code from the following table: F Flowing	46.	The signature, printed name authorized to make this report		
4. •	P. Pumping or other artificial lift MO/DA/YR that this completion was first connected to a		signed, and the telephone nu about this report		
5.	gas transporter The permit number from the District approved C-129 for	47.	The previous operator's name, and title of the previous authorized to verify that the poperates this completion		
	this completion		operates this completion, and signed by that person		
5. 7.	MO/DA/YR of the C-129 approval for this completion MO/DA/YR of the expiration of C-129 approval for this				
3.	completion				
∍. ∋.	The gas or oil transporter's OGRID number				
).).	Name and address of the transporter of the product				
••	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district				

- or recompletion and this POD has no number the district office will assign a number and write it here. Product code from the following table: O Oil G Gas 21.

- POD if it is different from the a short description of the POD nes CPD",etc.)
- age from which water is moved a new well or recompletion and he district office will assign a
- POD if it is different from the a short description of the POD er Tank", "Jones CPD Water
- ced
- was ready to produce
- veli
- in this completion or casing . ÷
- ore
- ing and tubing
- If a casing liner show top and
- used per casing string

well it must be from a test of load oil is recovered.

- first produced
- t produced into a pipeline
- g test was completed
- weils weils
- wells wells
- in the test
- the test
- ring the test
- the test
- open flow in MCF/D
- well:
 - it in.
- e, and title of the person wt, the date this report was umber to call for questions
- the signature, printed name, operator's representative previous operator no longer d the date this report was